Energy, Minerals and Natural Resources May 27, 2004 Mex. Artenia, NM 88210 Daints II 1000 No Grand Ave., Artenia, NM 88210 1010 N Grand Ave., Artenia, NM 88210 1011 Letter K.	Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District	District I	Energy, Minerals and Natural Resources	May 27, 2004
Some According to the Composition of the Composit			l .
1220 South St. Francis Dr. Santa Fe, NM 87410 Santa Fe, NM 87505 STATE		OIL CONSERVATION DIVISION	
Distance IV Santa Fe, NM 87505 6. State Oil & Gis-Leuse No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Time or Unit Agreeded Time of Notice of Not	District III	1220 South St. Francis Dr.	STATE STATE STATE
Systematics Dr., Salaria Fc, NM Systematics Dr. Salaria Fc, NM Systematics Dr. Sunday Notices AND REPORTS ON WELLS The North Control of Part Coalbed Methane Sunday Notices And Drepended Property Research Control of Part Coalbed Methane Superior period of Poperator Sunday Notices Applications (Descriptions of Part Coalbed Methane South Inc. 2228 Seet from the Seet Inc. 2228 Seet from the South Inc. 2228 Seet from the Seet Inc. 2228		Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOTUS THIS FORM NOR PROPOSALS TO DEBLIG OR TO DEFERENCE PLUE BACK TO A DIFFERENT RESERVORE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 8. Well Number 1895 2. Name of Operator 9. OGRID Number 180514 4. Well Location 13	1220 S. St. Francis Dr., Santa Fe, NM		REAL
Type of Well: Oil Well Gas Well Other Coalbed Methane S. Well Number 139 14 53		TOPS AND REPORTS ON WELLS	7 Lease Name or Unit agreement Name
Type of Well: Oil Well Gas Well Other Coalbed Methane S. Well Number 139 14 53			7. Least and of Only Agreement in the
Type of Well: Oil Well Gas Well Other Coalbed Methane S. Well Number 139 14 53		CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR BAM
2. Name of Operator EL PASO E & P COMPANY, L.P. 9. OGRID Number 180514		Gas Well Other Coalbed Methane	
Section 18 Township 29N Range 19E NMPM Colfax Country		Gus Iven Guner Coulded Mechanic	9 OGRID Number 180514
4. Well Location Unit Letter K: 1335 feet from the South line and 2228 feet from the West line Section 18 Township 29N Range 19E NMPM Colfax County	1 *	ASO E & P COMPANY, L.P.	3. OGRED Number 100314
Well Location		7	10. Pool name or Wildcat
Unit Letter K : 1335 feet from the Section 18 Township 29N Range 19E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) The Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest surface water Distance from nearest surface Distance from nearest	PO I	3OX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
Section 18 Township 29N Range 19E NMPM Colfax County	4. Well Location		
Section 18 Township 29N Range 19E NMPM Colfax County	Unit Letter K:	1335 feet from the South line and 222	8 feet from the West line
Pit or Below_grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest surface water Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest surface water Distance from nearest surfac			
Titlor Below_grade Tank Application			
Pit type		7,960' (GL)	
Pit Liner Thickness:	Pit or Below-grade Tank Application	or Closure 🗌	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A DISTRICT SUPERVISOR P AND A ALTERING CASING COMMENCE DRILLING OPNS. P AND A DATE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 14. Superior perfor 1 d* stage - Pumped 329,992 set 70% quality nitrogen with linear gel foam with 20,20040 mesh sand. Superior perfor 1 d* stage - Pumped 457,856 set 70% quality nitrogen with linear gel foam with 29,238 lbs 20/40 mesh sand. Superior perfor 1 d* stage - Pumped 457,856 set 70% quality nitrogen with linear gel foam with 29,328 bs 20/40 mesh sand. Superior perfor 1 d* stage - Pumped 457,856 set 70% quality nitrogen with linear gel foam	Pit typeDepth to Groundy	vaterDistance from nearest fresh water well Dist	tance from nearest surface water
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB OTHER: Completion OTHER: Completion OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or complete of testinated top of cement at surface. 23. Describe proposed or complete of testinated date of sta	Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Co	onstruction Material
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB OTHER: Completion OTHER: Completion OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 33. Describe proposed or complete of testinated top of cement at surface. 23. Describe proposed or complete of testinated date of sta	12 Check	Appropriate Box to Indicate Nature of Notice	Report or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A DATE OF AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OTHER: Completion CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB CASING/C	12. Check	appropriate Box to indicate reactive of rectice,	report of Other Bata
TEMPORARILY ABANDON	NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
OTHER: OTHER: Completion DTHER: DTH	PERFORM REMEDIAL WORK 🗌		K ☐ ALTERING CASING ☐
OTHER: OTHER: Completion Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. O3/16/07 Superior ran CBL. Estimated top of cement at surface. O6/01/07 Superior perf'd 1 rd stage - 2226'-2229', 2276'-2278', 2281'-2284', 2316'-2321' 52 Holes HES frac'd 1 rd stage - Pumped 329,992 sef 70% quality nitrogen with linear gel foam with 20,607 lbs 20/40 mesh sand. Superior perf'd 2 rd stage - Pumped 585,368 sef 70% quality nitrogen with linear gel foam with 8,257 lbs 20/40 mesh sand. Superior perf'd 3 rd stage - Pumped 585,368 sef 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. Superior perf'd 4 rd stage - Pumped 619,008 sef 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. O6/05/07 Superior perf'd 4 rd stage - Pumped 457,856 sef 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5 rd stage - Pumped 457,856 sef 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5 rd stage - Pumped 457,856 sef 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5 rd stage - 811'-813',817'-819',821'-826',890'-892',906'-908',912'-914' 60 Holes HES frac'd 5 rd stage - Pumped 435,538 sef 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. O6/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines na general permit or an (attached) alternative OCD-approved plan . SIGNATURE	TEMPORARILY ABANDON 🗌		LLING OPNS.□ P AND A □
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/16/07 Superior ran CBL. Estimated top of cement at surface. 9/6/01/07 Superior perf'd 1 st stage - 2226'-2229', 2276'-2278', 2281'-2284', 2316'-2321' 52 Holes HES frac'd 1 st stage - Pumped 329,992 scf 70% quality nitrogen with linear gel foam with 20,607 lbs 20/40 mesh sand. Superior perf'd 2 ^{ml} stage - 2071'-2075', 2116'-2119' 28 Holes HES frac'd 2 ^{ml} stage - Pumped 585,368 scf 70% quality nitrogen with linear gel foam with 8,257 lbs 20/40 mesh sand. Superior perf'd 3 ^{ml} stage - 1806'-1810', 1820'-1822', 1839'-1841', 1862'-1864', 1877'-1884', 1898'-1900' 76 Holes HES frac'd 3 ^{ml} stage - Pumped 619,008 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. Superior perf'd 4 ^{ml} stage - 1080'-1082', 1116'-1118', 1132'-1134', 1174'-1177', 1205'-1207', 1216'-1219' 52 Holes HES frac'd 5 ^{ml} stage - Pumped 457,836 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5 ^{ml} stage - 811'-813', 817'-819', 821'-826', 890'-892', 906'-908', 912'-914' 60 Holes HES frac'd 5 ^{ml} stage - Pumped 435,538 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. 06/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan SIGNATURE	PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🔲
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/16/07 Superior ran CBL. Estimated top of cement at surface. 9/6/01/07 Superior perf'd 1 st stage - 2226'-2229', 2276'-2278', 2281'-2284', 2316'-2321' 52 Holes HES frac'd 1 st stage - Pumped 329,992 scf 70% quality nitrogen with linear gel foam with 20,607 lbs 20/40 mesh sand. Superior perf'd 2 ^{ml} stage - 2071'-2075', 2116'-2119' 28 Holes HES frac'd 2 ^{ml} stage - Pumped 585,368 scf 70% quality nitrogen with linear gel foam with 8,257 lbs 20/40 mesh sand. Superior perf'd 3 ^{ml} stage - 1806'-1810', 1820'-1822', 1839'-1841', 1862'-1864', 1877'-1884', 1898'-1900' 76 Holes HES frac'd 3 ^{ml} stage - Pumped 619,008 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. Superior perf'd 4 ^{ml} stage - 1080'-1082', 1116'-1118', 1132'-1134', 1174'-1177', 1205'-1207', 1216'-1219' 52 Holes HES frac'd 5 ^{ml} stage - Pumped 457,836 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5 ^{ml} stage - 811'-813', 817'-819', 821'-826', 890'-892', 906'-908', 912'-914' 60 Holes HES frac'd 5 ^{ml} stage - Pumped 435,538 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. 06/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan SIGNATURE	OTUED:	CTUED:	Completion
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03/16/07 Superior ran CBL. Estimated top of cement at surface. 06/01/07 Superior perf'd 1st stage - 2226'-2229', 2276'-2278', 2281'-2284', 2316'-2321' 52 Holes HES frac'd 1st stage - Pumped 329,992 scf 70% quality nitrogen with linear gel foam with 20,607 lbs 20/40 mesh sand. Superior perf'd 2nd stage - Pumped 585,368 scf 70% quality nitrogen with linear gel foam with 8,257 lbs 20/40 mesh sand. Superior perf'd 3nd stage - Pumped 585,368 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. Superior perf'd 4th stage - Pumped 619,008 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. 06/05/07 Superior perf'd 4th stage - 1080'-1810', 1820'-1822', 1839'-1841', 1862'-1864', 1877'-1884', 1898'-1900' 76 Holes HES frac'd 4th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. Superior perf'd 5th stage - 1080'-1082', 1116'-1118', 1132'-1134', 1174'-1177', 1205'-1207', 1216'-1219' 52 Holes HES frac'd 5th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 39,371 lbs 20/40 mesh sand. Superior perf'd 5th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. O6/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines \(\sigma \), a general permit \(\sigma \) or an (attached) alternative OCD-approved plan \(\sigma \). SIGNATURE \(\sigma \) Mitchell \(\sigma \) E-mail address: shirley.mitchell@elpaso.com \(\sigma \) Telephone No. (505) 445-6785 \(\sigma \) For State Use Only			
O6/01/07 Superior perf'd 1st stage - 2226'-2229', 2276'-2278', 2281'-2284', 2316'-2321' 52 Holes HES frac'd 1st stage - Pumped 329,992 scf 70% quality nitrogen with linear gel foam with 20,607 lbs 20/40 mesh sand. Superior perf'd 2nd stage - Pumped 585,368 scf 70% quality nitrogen with linear gel foam with 8,257 lbs 20/40 mesh sand. Superior perf'd 3nd stage - Pumped 585,368 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. Superior perf'd 3nd stage - Pumped 619,008 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. O6/05/07 Superior perf'd 4th stage - 1080'-1082', 1116'-1118', 1132'-1134', 1174'-1177', 1205'-1207', 1216'-1219' 52 Holes HES frac'd 4th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5th stage - Pumped 435,358 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. Superior perf'd 5th stage - Pumped 435,338 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. O6/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE	SEE RULE 1103. For Multiple 0	Completions: Attach wellbore diagram of proposed completion or rec	s, including estimated date of starting any proposed work ompletion.
O6/01/07 Superior perf'd 1st stage - 2226'-2229', 2276'-2278', 2281'-2284', 2316'-2321' 52 Holes HES frac'd 1st stage - Pumped 329,992 scf 70% quality nitrogen with linear gel foam with 20,607 lbs 20/40 mesh sand. Superior perf'd 2nd stage - Pumped 585,368 scf 70% quality nitrogen with linear gel foam with 8,257 lbs 20/40 mesh sand. Superior perf'd 3nd stage - Pumped 585,368 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. Superior perf'd 3nd stage - Pumped 619,008 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. O6/05/07 Superior perf'd 4th stage - 1080'-1082', 1116'-1118', 1132'-1134', 1174'-1177', 1205'-1207', 1216'-1219' 52 Holes HES frac'd 4th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5th stage - Pumped 435,358 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. Superior perf'd 5th stage - Pumped 435,338 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. O6/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE			
HES frac'd 1st stage - Pumped 329,992 scf 70% quality nitrogen with linear gel foam with 20,607 lbs 20/40 mesh sand. Superior perf'd 2nd stage - Pumped 585,368 scf 70% quality nitrogen with linear gel foam with 8,257 lbs 20/40 mesh sand. Superior perf'd 3nd stage - Pumped 585,368 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. Superior perf'd 3nd stage - Pumped 619,008 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. Superior perf'd 4nd stage - Pumped 619,008 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. Superior perf'd 4nd stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. Superior perf'd 5nd stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,237 lbs 20/40 mesh sand. Superior perf'd 5nd stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5nd stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5nd stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5nd stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. O6/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines \(\text{\te			
Superior perf'd 2 nd stage - 2071'- 2075', 2116'- 2119' 28 Holes HES frac'd 2 nd stage - Pumped 585,368 scf 70% quality nitrogen with linear gel foam with 8,257 lbs 20/40 mesh sand. Superior perf'd 3 nd stage - Pumped 619,008 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. O6/05/07 Superior perf'd 4 th stage - Pumped 619,008 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. O6/05/07 Superior perf'd 4 th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5 th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5 th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. O6/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\pri, a general permit \(\pri or an (attached) alternative OCD-approved plan \(\pri. SIGNATURE TITLE Regulatory Analyst DATE 08/27/2007 Type or print name Shirley AMitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only APPROVED BY: DATE 9/12/07			
Superior perf'd 3 rd stage - 1806'- 1810', 1820'- 1822', 1839'- 1841', 1862'- 1864', 1877'- 1884', 1898'- 1900' 76 Holes HES frac'd 3 rd stage - Pumped 619,008 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. 06/05/07 Superior perf'd 4 th stage - 1080'- 1082', 1116'- 1118', 1132'- 1134', 1174'- 1177', 1205'- 1207', 1216'- 1219' 52 Holes HES frac'd 4 th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5 th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. 811'- 813', 817'- 819', 821'- 826', 890'- 892', 906'- 908', 912'- 914' 60 Holes HES frac'd 5 th stage - Pumped 435,538 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. 06/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines \(\Delta \), a general permit \(\Delta \) or an (attached) alternative OCD-approved plan \(\Delta \). SIGNATURE \(\Delta \) Shirley AMitchell \(\Delta \) E-mail address: shirley.mitchell@elpaso.com \(\Delta \) TITLE \(\Delta \) Regulatory Analyst \(\Delta \) DATE \(\Delta \) 08/27/2007 \(\Delta \) TITLE \(\Delta \) DATE \(\Delta \) 08/27/2007 \(\Delta \) DATE \(\Delta \) 08/27/2007 \(\Delta \) DATE \(\Delta \) DATE \(\Delta \) 08/27/2007	Superior perf'd 2 nd stage -	2071'- 2075', 2116'- 2119' 28 Holes	
HES frac'd 3 rd stage - Pumped 619,008 scf 70% quality nitrogen with linear gel foam with 29,282 lbs 20/40 mesh sand. 06/05/07 Superior perf'd 4 th stage - 1080'-1082', 1116'-1118', 1132'-1134', 1174'-1177', 1205'-1207', 1216'-1219' 52 Holes HES frac'd 4 th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5 th stage - 811'-813', 817'-819', 821'-826', 890'-892', 906'-908', 912'-914' 60 Holes HES frac'd 5 th stage - Pumped 435,538 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. 06/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ageneral permit or an (attached) alternative OCD-approved plan sign or print name. Shirley AMitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 9/12/07	HES frac'd 2 nd stage - Pum	ped 585,368 scf 70% quality nitrogen with linear gel foam	with 8,257 lbs 20/40 mesh sand.
Superior perf'd 4th stage - 1080'- 1082', 1116'- 1118', 1132'- 1134', 1174'- 1177', 1205'- 1207', 1216'- 1219' 52 Holes HES frac'd 4th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5th stage - 811'- 813', 817'- 819', 821'- 826', 890'- 892', 906'- 908', 912'- 914' 60 Holes HES frac'd 5th stage - Pumped 435,538 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. 06/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Regulatory Analyst DATE 08/27/2007 Type or print name Shirley AMitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only APPROVED BY: ITTLE DISTRICT SUPERVISOR DATE 9/12/07	Superior perf ² d 3 rd stage -	1806'-1810', 1820'-1822', 1839'-1841', 1862'-1864'	', 1877'- 1884', 1898'- 1900' 76 Holes
HES frac'd 4th stage - Pumped 457,856 scf 70% quality nitrogen with linear gel foam with 29,337 lbs 20/40 mesh sand. Superior perf'd 5th stage - 811'-813', 817'-819', 821'-826', 890'-892', 906'-908', 912'-914' 60 Holes HES frac'd 5th stage - Pumped 435,538 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. 06/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Regulatory Analyst DATE 08/27/2007 Type or print name Shirley AMitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only APPROVED BY: ITTLE DISTRICT SUPERVISOR DATE 9/17/07	06/05/07 Superior perf'd 4 th stage -	1080'- 1082', 1116'- 1118', 1132'- 1134', 1174'- 1177'	1205'- 1207' 1216'- 1219' 52 Holes
Superior perf'd 5 th stage - 811'-813', 817'-819', 821'-826', 890'-892', 906'-908', 912'-914' 60 Holes HES frac'd 5 th stage - Pumped 435,538 scf 70% quality nitrogen with linear gel foam with 39,108 lbs 20/40 mesh sand. 06/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Regulatory Analyst DATE 08/27/2007 Type or print name Shirley AMitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 9/12/07	HES frac'd 4 th stage - Pun	nped 457,856 scf 70% quality nitrogen with linear gel foam w	vith 29,337 lbs 20/40 mesh sand.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	Superior perf'd 5 th stage -	811'- 813', 817'- 819', 821'- 826', 890'- 892', 906'- 908	8', 912'- 914' 60 Holes
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE			
SIGNATURE Nucley Fitchell TITLE Regulatory Analyst Title Regulatory Analyst DATE 08/27/2007 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Title DISTRICT SUPERVISOR DATE 9/12/07		onig, rous and pump. Wen is ready to be tested and put on pro	
SIGNATURE Nucley Fitchell TITLE Regulatory Analyst Title Regulatory Analyst DATE 08/27/2007 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Title DISTRICT SUPERVISOR DATE 9/12/07	I hereby certify that the information	above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
Type or print name Shirley AMitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only APPROVED BY: JUNE 17/07	grade tank has been/will be constructed or	r closed according to NMOCD guidelines 🗌 , a general permit 🗌	or an (attached) alternative OCD-approved plan .
Type or print name Shirley AMitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only APPROVED BY: JUNE 17/07	V En De	La to Da DA	
APPROVED BY: Sl Martin TITLE DISTRICT SUPERVISOR DATE 9/17/07		C ITTLE Regulatory A	<u>nalyst</u> DATE <u>08/27/2007</u>
APPROVED BY: Sel Martins TITLE DISTRICT SUPERVISOR DATE 9/17/07	• • •	neuen E-maii address: sniriey.mitcheli@elpaso.co	m relepnone No. (505) 445-6785
	Por State Use Only	ALATAIAT ALL	RTN/ICAR
	APPROVED BY:	Wartus TITLE UIDIKICI DU	PERVIOUR DATE 9/12/03
		7	