Submit 3 Copies To Appropriate District State of New Mexic	Form C-103
Office Energy Minorals and Natural	
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II ON GENTATION D	TVISION 30-007-20758
1501 W. Grand Ave., Artesia, NW 60210	5 Indicate Type of Losse
1220,000,111,000,111,010	SDI. STATE FEE STATE
District IV Santa Fe, NiVI & NO	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 2007 SEP 10	
SUNDRY NOTICES AND REPORTS ON WELLS.	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S PROPOSALS.)	VPR B
1. Type of Well: Oil Well Gas Well Other Coalbed Meth	ane 8. Well Number 128
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	10. Pool Wildow
3. Address of Operator PO BOX 190, RATON, NM 87740	10. Pool name or Wildcat Van Bremmer – Vermejo Gas
	van bremmer – vermejo Gas
4. Well Location	
	e and 1508 feet from the East line
Section 13 Township 29N Range 18E	NMPM Colfax County
11. Elevation (Show whether DR, RI	(B, RT, GR, etc.)
7,954' (GL)	
	Distance from negreet confess motor
	r well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Natu	re of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EMEDIAL WORK ALTERING CASING
	— · · · · · · · · · · · · · · · · · · ·
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