Submit To Appropria State Lease - 6 copies	En	State of New Mexico				Form C-105 Revised June 10, 2003									
Fee Lease - 5 copies <u>District I</u>	En	Energy, Minerals and Natural Resources			-	WELL API NO.									
1625 N. French Dr., I District II	Hobbs, NM 88240		Oi	l Conservation	Division		30-007-20757								
1301 W. Grand Aven District III	0		20 South St. Fr			5. Indicate 7			(C-2)						
1000 Rio Brazos Rd.,	1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM		-	STATE FEE State Oil & Gas Lease No.								
District IV 1220 S. St. Francis D							State Off & C	jas Lease	ino.						
	OMPLETION	OR RECO	MPL	ETION REPOR	RT AND LOG										
la. Type of Well: OIL WEI	LL 🔲 GAS WE	LL 🛛 DRY		OTHER Coalbed I	Methane		7. Lease Name	or Unit Agi	eement Na	ame					
b. Type of Compl			PLUG DIFF				VPR B								
2. Name of Operato	or						8. Well No.								
		E & P COM	IPANY, L.P.				122								
3. Address of Opera	PO BOX		~~ ~				9. Pool name or Wildcat  Van Bremmer - Vermejo Gas								
4. Well Location	RATON,	NEW MEXI	CO 8	37740											
Unit Letter	<u>M</u> :_93	B Feet From	The	South Lir	e and	Feet I	From The <u>V</u>	VestL	ine						
Section	8 Towns	hip <b>29N</b>		Range	19E NN	иРМ	C	olfax	County						
10. Date Spudded	11. Date T.D. Re	ached 12. I	Date Co	mpl. (Ready to Prod.)		(DF&	RKB, RT, GR,			Casinghead					
02/25/2007	02/26/20			06/19/2007	Many 19 Into-		,945'		Coble T	7,945'					
15. Total Depth 2,517'	16. Plug B	.486'		Multiple Compl. How ones?	Many 18. Interv Drilled B		Rotary Tools 0 - T	D	Cable T	OOIS					
19. Producing Interval(s), of this completion - Top, Bottom, Name  882' - 2,316' Raton - Vermejo Coals  20. Was Directional Survey Made						rvey Made									
21. Type Electric a	nd Other Logs Run						22. Was Well (	Cored							
····	d Density Sing	le Induction		and Cement Bone				11\	No						
23.	E T WEIG	HT LB./FT.	CA	SING RECOR	HOLE SIZE	strin	gs set in we CEMENTING		T AN	MOUNT PULLED					
8 5/8"	3 lbs		309'	11" 1(			sks		WOONT TOLLLE						
5 1/2"	· · · · · · · · · · · · · · · · · · ·				7 7/8"		416 sks								
									<u> </u>						
									-						
24.			LIN	ER RECORD		25.	TI	JBING RE	CORD						
SIZE			TTOM SACKS CEMENT		SCREEN	SIZ		DEPTH S		PACKER SET					
						2	7/8"	2,3	99'						
		<u> </u>				<u> </u>									
	ion record (interva - 2264', 2268'- 2271'				27. ACID, SHOT		ACTURE, CEN								
2068'- 2072', 2140'- 2144' 32 Holes 1764'- 1769', 1840'- 1844', 1852'- 1855', 1891'- 1895'			9921 2			<del></del>		lbs 20/40 mesh sand							
1059'- 1062', 1099'-	1059'- 1062', 1099'- 1102', 1143'- 1146', 1183'- 1			1186' 48 Holes				3,204 scf 70% quality Nitrogen							
882'- 884', 910'- 913', 923'- 925', 953'- 959' 52 Holes w/ Linear gel															
28				A STATE OF THE STA	DUCTION										
Date First Production  O8/23/2007  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10'  Pumping unit. Flowing gas up 5 1/2" casing.  Well Status (Prod. or Shut-in)  Production															
Date of Test 08/23/2007	Hours Tested 24 Hours	Choke Size Full 2"	10,000	Prod'n For Test Period	Oil - Bbl N/A	Gas	- MCF 0	Water - B		Gas - Oil Ratio N/A					
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	24-	Oil - Bbl. N/A	Gas - MCF	ı	/ater - Bbl.	Oil C	ravity - Al	PI - (Corr.) N/A					
0 psi 0 psi						1.072									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Bobby Martin															
Sold, used for fuel.  30. List Attachments															
31 .I hereby certif	y that the inform	ation shown on	both s	ides of this form as i	true and complete to	o the b	est of my know	vledge and	l belief						
Ciamatana .	Think to	He hall	Prir Name		Makali mu	10-		- a le:4	D-4	00/12/2007					
Signature   Sign	shirley mite	LELPULLE hell@elnaso		oniriey A. N	Iitchell Title	K	eguiatory Ai	naiyst	Signature Study Mulling Name Shirley A. Mitchell Title Regulatory Analyst Date 09/12/2007  E-mail Address shirley mitchell@elpaso.com						

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico				
. Anhy T. Canyon		T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'				
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,067'				
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,321'				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T	T. Wingate	T				
T. Wolfcamp	T	T. Chinle	T				
T. Penn_	T	T. Permian	T				
T. Cisco (Bough C)	Т.	T. Penn "A"	Т.				

				OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	toto	• • • • • • • • • • • • • • • • • • • •
	IMPOR1	TANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
I	JTHOLOGY RECO	ORD (Attach additional sheet i	f necessary)	

Thickness

Thickness

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			,				*	
			·					
		1	ļ	- 1				<b>'</b>