

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-007-20782

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR B

8. Well Number 180

9. OGRID Number 180514

10. Pool name or Wildcat

Van Bremmer - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter D : 786 feet from the North line and 1291 feet from the West line

Section 4 Township 29N Range 19E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7,580' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/06/07 Superior ran CBL. Estimated top of cement at 29'.

06/22/07 Superior perf'd 1<sup>st</sup> stage - 1855'- 1863' 32 Holes

HES frac'd 1<sup>st</sup> stage - Pumped 188,171 scf 70% quality nitrogen with linear gel foam with 14,304 lbs 20/40 mesh sand.

Superior perf'd 2<sup>nd</sup> stage - 1416'- 1419', 1671'- 1674', 1771'- 1775' 40 Holes

HES frac'd 2<sup>nd</sup> stage - Pumped 95,473 scf 70% quality nitrogen with linear gel foam with 9,110 lbs 20/40 mesh sand.

Superior perf'd 3<sup>rd</sup> stage - 1319'- 1322', 1345'- 1348', 1357'- 1360', 1367'- 1370', 1406'- 1409' 60 Holes

HES frac'd 3<sup>rd</sup> stage - Pumped 277,167 scf 70% quality nitrogen with linear gel foam with 31,406 lbs 20/40 mesh sand.

07/18/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 09/20/2007

Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 10/3/07

Conditions of Approval (if any):