

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20783 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR B</div>								
2. Name of Operator <div style="text-align: center; font-weight: bold;">EL PASO E & P COMPANY, L.P.</div>		8. Well No. <div style="text-align: center; font-weight: bold;">124</div>								
3. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Van Bremmer – Vermejo Gas</div>								
4. Well Location Unit Letter <u>M</u> : <u>454</u> Feet From The <u>South</u> Line and <u>504</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>29N</u> Range <u>19E</u> <u>NMPM</u> <u>Colfax</u> County										
10. Date Spudded 04/12/2007	11. Date T.D. Reached 04/13/2007	12. Date Compl. (Ready to Prod.) 07/14/2007								
13. Elevations (DF& RKB, RT, GR, etc.) 7,843'		14. Elev. Casinghead 7,843'								
15. Total Depth 2,345'	16. Plug Back T.D. 2,346'	17. If Multiple Compl. How Many Zones? 								
18. Intervals Drilled By 0 - TD		Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">923' – 2,180' Raton – Vermejo Coals</div>		20. Was Directional Survey Made								
21. Type Electric and Other Logs Run <div style="text-align: center; font-weight: bold;">Compensated Density Single Induction Log and Cement Bond Log</div>		22. Was Well Cored <div style="text-align: center; font-weight: bold;">No</div>								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
8 5/8"	23 lbs	323'								
5 1/2"	15.5 lbs	2,346'								
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
11"	100 sks									
7 7/8"	254 sks									
24. LINER RECORD										
SIZE	TOP	BOTTOM								
SACKS CEMENT	SCREEN									
SIZE	DEPTH SET	PACKER SET								
2 7/8"	2,258'									
26. Perforation record (interval, size, and number) 2171'- 2180' 36 Holes 1643'- 1650', 1683'- 1685', 1694'- 1697', 1719'- 1722', 1726'- 1729' 72 Holes 923'- 928', 963'- 965', 974'- 978', 1007'- 1010', 1021'- 1023' 64 Holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>923' – 2,180'</td> <td>74,673 lbs 20/40 mesh sand</td> </tr> <tr> <td></td> <td>923,374 scf 70% quality Nitrogen</td> </tr> <tr> <td></td> <td>w/ Linear gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	923' – 2,180'	74,673 lbs 20/40 mesh sand		923,374 scf 70% quality Nitrogen		w/ Linear gel
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28. PRODUCTION										
Date First Production 08/27/2007	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.									
Well Status (Prod. or Shut-in) <div style="text-align: center; font-weight: bold;">Production</div>										
Date of Test 08/27/2007	Hours Tested 24 Hours	Choke Size Full 2"								
Flow Tubing Press. 275 psi	Casing Pressure 92 psi	Calculated 24-Hour Rate 								
Oil - Bbl N/A	Gas - MCF 90	Water - Bbl. 121								
Oil - Bbl. N/A	Gas - MCF 90	Water - Bbl. 121								
Oil Gravity - API - (Corr.) N/A										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">Sold, used for fuel.</div>		Test Witnessed By <div style="text-align: center; font-weight: bold;">Lyn Essman</div>								
30. List Attachments										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature <i>Shirley Mitchell</i> E-mail Address shirley.mitchell@elpaso.com	Printed Name Shirley A. Mitchell	Title Regulatory Analyst								
Date 09/19/2007										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 1,973'
T. Tubb	T. Delaware Sand	T. Todilto	T Trinidad 2,189'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology