

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003			
		WELL API NO. 30-007-20781		5. Indicate Type of Lease STATE ☐ FEE ☒			
		State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Coalbed Methane</u>			7. Lease Name or Unit Agreement Name VPR B				
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER							
2. Name of Operator EL PASO E & P COMPANY, L.P.			8. Well No. 181				
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740			9. Pool name or Wildcat Van Bremmer - Vermejo Gas				
4. Well Location Unit Letter <u>M</u> : <u>693</u> Feet From The <u>South</u> Line and <u>1015</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>29N</u> Range <u>19E</u> <u>NMPM</u> <u>Colfax</u> County 10. Date Spudded <u>04/10/2007</u> 11. Date T.D. Reached <u>04/11/2007</u> 12. Date Compl. (Ready to Prod.) <u>07/17/2007</u> 13. Elevations (DF& RKB, RT, GR, etc.) <u>7,805'</u> 14. Elev. Casinghead <u>7,805'</u> 15. Total Depth <u>2,395'</u> 16. Plug Back T.D. <u>2,296'</u> 17. If Multiple Compl. How Many Zones? 18. Intervals Rotary Tools Cable Tools <u>Drilled By</u> <u>0 - TD</u> 19. Producing Interval(s), of this completion - Top, Bottom, Name <u>780'- 2,127' Raton - Vermejo Coals</u> 20. Was Directional Survey Made 21. Type Electric and Other Logs Run <u>Compensated Density Single Induction Log and Cement Bond Log</u> 22. Was Well Cored <u>No</u>							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<u>8 5/8"</u>	<u>23 lbs</u>	<u>324'</u>	<u>11"</u>	<u>100 sks</u>			
<u>5 1/2"</u>	<u>15.5 lbs</u>	<u>2,296'</u>	<u>7 7/8"</u>	<u>241 sks</u>			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8"</u>	<u>2,296'</u>	
26. Perforation record (interval, size, and number) <u>2079'- 2082', 2091'- 2094', 2120'- 2127' 52 Holes</u> <u>1573'- 1581', 1590'- 1594', 1604'- 1607', 1628'- 1631', 1638'- 1641' 84 Holes</u> <u>780'- 783', 832'- 836', 860'- 863', 875'- 878', 908'- 911', 920'- 923' 76 Holes</u>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>780' - 2,127'</u> <u>86,099 lbs 20/40 mesh sand</u> <u>1,048,380 scf 70% quality Nitrogen</u> <u>w/ Linear gel</u>				
28. PRODUCTION							
Date First Production <u>08/27/2007</u>	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.</u>			Well Status (<i>Prod. or Shut-in</i>) <u>Production</u>			
Date of Test <u>08/27/2007</u>	Hours Tested <u>24 Hours</u>	Choke Size <u>Full 2"</u>	Prod'n For Test Period	Oil - Bbl <u>N/A</u>	Gas - MCF <u>29</u>	Water - Bbl. <u>129</u>	Gas - Oil Ratio <u>N/A</u>
Flow Tubing Press. <u>300 psi</u>	Casing Pressure <u>227 psi</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>N/A</u>	Gas - MCF <u>29</u>	Water - Bbl. <u>129</u>	Oil Gravity - API - (<i>Corr.</i>) <u>N/A</u>	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold, used for fuel.						Test Witnessed By Lyn Essman	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Shirley Mitchell</u>		Printed Name <u>Shirley A. Mitchell</u>		Title <u>Regulatory Analyst</u>	Date <u>09/24/2007</u>		
E-mail Address <u>shirley.mitchell@elpaso.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 1,928'
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,136'
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology