Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District 1	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		Ì	WELL API NO. 30-007-20799
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	7. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	icis Dr.	STATE FEE
District IV	Santa Fe, NM 87	7505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•		
87505 SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	The second of th
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	DR SUCH	VPR A
	Gas Well Other Coalbed Me	ethane	8. Well Number 264
2. Name of Operator			9. OGRID Number
	O E & P COMPANY, L.P.		
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX	190, RATON, NM 87740		
4. Well Location			
Unit Letter <u>B</u> : <u>682</u> feet from the <u>North</u> line and <u>1588</u> feet from the <u>East</u> line			
Section 18 Township 31N Range 20E NMPM Colfax County			
0	11. Elevation (Show whether DR,		
8,265' (GL) Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.⊠ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
OTHER:	П	OTHER:	П
	eleted operations. (Clearly state all r		give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
04/24/07 Spud @ 10:30 p.m. Drill 11" surface hole to 335'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 323'.			
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
WOC 6 III'S. Test suit	acc 8 3/8 esg to 300 psi 10i 30 iii	mutes.	
04/25/07 Drill 7 7/8" hole fron	n 335' – 2605'. Reached TD at 20	605' at 4:00 a.m.	
MIRU Superior and log well. Logger's TD 2594'.			
Run 78 jts 5 ½ ", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing st 2500." HES mixed and pumped 239 sks Midcon II cement. Did not circulate to pit. Prep for remedial cement squeeze job.			
HES mixed and pumpe	ed 239 sks Midcon II cement. Did	not circulate to pit.	Prep for remedial cement squeeze job.
Lhereby certify that the information	above is true and complete to the be	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines], a general permit [] o	r an (attached) alternative OCD-approved plan .
$Qf: \Lambda$	\mathcal{A}		
SIGNATURE Shirley A		Regulatory Analys	
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only			
In suit oscomy	-21-1-	ווים דמוםדסות	DEDITION /
APPROVED BY:	Martin TITLE	100 ואומופוע	PERVISOR DATE 10/10/07
Conditions of Approval (if any):			