Submit To Appropriate District Office State Lease - 6 copies

State of New Mexico erals and Natural R

	Form C-	105
evised	March 25. 1	999

Fee Lease - 5 copies		En	ergy,	Minerals and Na	ilurai Ke	sources	Г	WELLAD	LNO	Re	vised March 23, 1999
District I 1625 N. French Dr., I	Hobbs, NM 87240		0.77					WELL AP		007.30	.000
District II	•		OIL (CONSERVATION		ION	30-007-20808 5 Indicate Type of Lease				808
811 South First, Arte: District III	sia, NM 87210						İ	5. Indicate Type of Lease			
	Rd., Aztec, NM 87410 Santa Fe, NM 87505					-	STATE FEE State Oil & Gas Lease No.				
District IV							1	State Oil &	& Gas Lease	e No.	
			MADI	ETION REPOR	OT AND	LOG					Chr. el
	OMPLETIO	N OK RECC	אואול	E HON KEPOR	VI AIVL	LOG		7 1	ase Name or I	Unit Acres	amant Nama
la. Type of Well:	LL□ GAS W	ELL DRY		OTHER Coal B	ed Mehan	ρ	-	/. Le	ease Name or	Unit Agre	ement Name
	0.15			O THE COUNTY		<u> </u>			VPR A		
b. Type of Comp							Ì				
NEW WELL	WORK D	EEPEN BA	UG 🖂	DIFF.	OTHER		ł				
2. Name of Operate		EEPEN BA	CK	RESVR.	OTHER			8. W	ell No.		
2. Name of Operati	JI						1	0. W	en No.	257	
	EL PASO E	& P COMPAN	IY, L.F				f			231	
3. Address of Oper								9. Po	ool name or W	ildcat	
							ľ				
	PO BOX 19	00, RATON, N	IEW N	1EXICO 87740				Stubble	efield Cany	on Rato	n – Vermejo Gas
4. Well Location											
Unit Latte	ne B	09 Foot F	rom T	he <u>North</u>	Lina	nd 1	362	Foot F	nom The	Foot	Lina
Omi Letti	п <u> </u>	- 70 Feet F	tom t	neNorth	Line a	······ <u>·</u>	302	reet r	rom rne	Last	Line
Section	25 T	ownship	31N	Rai	19e	19E		NMP	м (Colfax C	ountv
10. Date Spudded	11, Date T.D. R	eached 12. I	Date Co	mpl. (Ready to Prod.)	13.	Elevations	(DF&	R(B, RT, GR			Casinghead
04/21/2007	04/22/200	7	07	/20/2007			8,35	4'			8,354'
15. Total Depth	16. Plug	Back T.D.		Multiple Compl. How	Many	18. Interv		Rotary Tool	s	Cable	Γools
		a #aot	Zo	ones?		Drilled B	у	0 TD		NOVE	
2,590' 19. Producing Inter		2,529'	tom Ne	· · · · · · · · · · · · · · · · · · ·		<u> </u>		0-TD	20 11	NONE	
19. Producing inter	vai(s), or this con	ipiciion - 10p, 60	uom, na	anic				ļ	20. W	as Directi	onal Survey Made
903' - 2	2.225' Verm	ejo – Raton C	oals						NO		
	ectric and Other L							22.	Was Well Core	ed	
		nd Cement B	ond Le	og				No			
23.		CASI	NG R	ECORD (Report	all string	s set in w	ell)				
CASING SIZI	E WEIG	GHT LB./FT.		DEPTH SET	HC	LE SIZE		CEMENTIN	NG RECORD	A	MOUNT PULLED
8 5/8"		23		323'	11" 100		sks None				
5 1/2"		15.5		2,529'	7 7/8"		405	405 sks			
										1	
24.			LIN	ER RECORD			25.		TUBING RE	CORD	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	1	SIZ		DEPTH S		PACKER SET
							27	/8"	2,307	,	No
								······································			
26.Perforation record	(interval, size, and n	umber)		. <u>• </u>	27. AC	ID, SHOT	, FR	ACTURE. C	EMENT, SÇ	UEEZE	ETC.
21001 21001 22	041 22021 2222	22251 56 11	_			INTERVAL			AND KIND M		
		- 2225' 56 Hole - 1259', 1310'- 13		1 Holes		2,225'			lbs 20/40		
,	- 941', 953'- 955'	,	10 0-	· Itoles			515,481 scf nitrogen foam				am
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								near gel	05011 10	
				PRO	DUCTION	ON					, , , , , , , , , , , , , , , , , , ,
20				1110			,,	Well Statu	s (Prod. or Sh	nut_in)	
28 Date First Production	on	Production Met	hod (Fla	owing gas lift numpin	g - Size an						
28 Date First Production 08/31/2				owing, gas lift, pumpin 8" tubing, pc pump			,	Produc	cuon		
Date First Production				owing, gas lift, pumpin 8" tubing, pc pump			,	Produc	ction		
Date First Production 08/31/	2007	Pumping water ½"Casing.	up 2 7/	8" tubing, pc pump	Flowing go	as up 5				1.1	10-015
Date First Production 08/31/2	2007 Hours Tested	Pumping water 4. "Casing. Choke Size	up 2 7/	8" tubing, pc pump Prod'n For	Flowing go	as up 5		- MCF	Water - B	bl.	Gas - Oil Ratio
Date First Production 08/31/2 Date of Test 08/31/2007	Hours Tested 24 hrs.	Pumping water ½"Casing. Choke Size Full 2"	ир 2 7/	8" tubing, pc pump Prod'n For Test Period	Oil - Bbl N/A	as up 5	Gas	- MCF 21	Water - B		N/A
Date First Production 08/31/2	2007 Hours Tested	Pumping water ½"Casing. Choke Size Full 2"	ир 2 7/	8" tubing, pc pump Prod'n For	Oil - Bbl N/A	as up 5	Gas	- MCF	Water - B 187 Oil C		1
Date First Production 08/31/2007 Date of Test 08/31/2007 Flow Tubing Press. 0	Hours Tested 24 hrs. Casing Pressure	Pumping water ½"Casing. Choke Size Full 2" Calculated Hour Rate	up 2 7/	Prod'n For Test Period Oil – Bbl.	Oil - Bbl N/A	as up 5	Gas	- MCF 21	Water - B 187 Oil C N/A	Gravity - A	N/A
Date First Production 08/31/2007 Date of Test 08/31/2007 Flow Tubing Press.	Hours Tested 24 hrs. Casing Pressure	Pumping water ½"Casing. Choke Size Full 2" Calculated Hour Rate	<i>up 2 7/</i> 24-	Prod'n For Test Period Oil – Bbl. N/A	Oil - Bbl N/A	- MCF	Gas	- MCF 21 Vater - Bbl.	Water - B 187 Oil C N/A Test Witnes:	Gravity - A	N/A PI - <i>(Corr.)</i>
Date First Production 08/31/2007 Date of Test 08/31/2007 Flow Tubing Press. 0 29. Disposition of Company of	Hours Tested 24 hrs. Casing Pressure 50 Sas (Sold, used for	Pumping water ½"Casing. Choke Size Full 2" Calculated Hour Rate	<i>up 2 7/</i> 24-	Prod'n For Test Period Oil – Bbl.	Oil - Bbl N/A	- MCF	Gas	- MCF 21 Vater - Bbl.	Water - B 187 Oil C N/A Test Witnes:	Gravity - A	N/A PI - <i>(Corr.)</i>
Date First Production 08/31/2007 Date of Test 08/31/2007 Flow Tubing Press. 0	Hours Tested 24 hrs. Casing Pressure 50 Sas (Sold, used for	Pumping water ½"Casing. Choke Size Full 2" Calculated Hour Rate	<i>up 2 7/</i> 24-	Prod'n For Test Period Oil – Bbl. N/A	Oil - Bbl N/A	- MCF	Gas	- MCF 21 Vater - Bbl.	Water - B 187 Oil C N/A Test Witnes:	Gravity - A	N/A PI - <i>(Corr.)</i>
Date First Production 08/31/2007 Date of Test 08/31/2007 Flow Tubing Press. 0 29. Disposition of Company of	Hours Tested 24 hrs. Casing Pressure 50 Gas (Sold, used for	Pumping water 1/2" Casing. Choke Size Full 2" Calculated Hour Rate r fuel, vented, etc.	24-	Prod'n For Test Period Oil – Bbl. N/A Sold, used for fuel.	Oil - Bbl N/A Gas	- MCF	Gas	- MCF 21 Vater - Bbl. 187	Water - B 187 Oil C N/A Test Witnes: Jake	Gravity - A sed By: Middleb	N/A PI - <i>(Corr.)</i>
Date First Production 08/31/2007 Date of Test 08/31/2007 Flow Tubing Press. 0 29. Disposition of Company of	Hours Tested 24 hrs. Casing Pressure 50 Gas (Sold, used for	Pumping water 1/2" Casing. Choke Size Full 2" Calculated Hour Rate r fuel, vented, etc.	24-	Prod'n For Test Period Oil – Bbl. N/A	Oil - Bbl N/A Gas	- MCF	Gas	- MCF 21 Vater - Bbl. 187	Water - B 187 Oil C N/A Test Witnes: Jake	Gravity - A sed By: Middleb	N/A PI - <i>(Corr.)</i>
Date First Production 08/31/2007 Date of Test 08/31/2007 Flow Tubing Press. 0 29. Disposition of Company of	Hours Tested 24 hrs. Casing Pressure 50 Gas (Sold, used for	Pumping water 1/2" Casing. Choke Size Full 2" Calculated Hour Rate r fuel, vented, etc.	24-	Prod'n For Test Period Oil – Bbl. N/A Sold, used for fuel.	Oil - Bbl N/A Gas	- MCF	Gas	- MCF 21 Vater - Bbl. 187	Water - B 187 Oil C N/A Test Witnes: Jake	Gravity - A sed By: Middleb	N/A PI - <i>(Corr.)</i>
Date First Production 08/31/208/31/2007 Flow Tubing Press. 0 29. Disposition of Carry 30. List Attachmen	Hours Tested 24 hrs. Casing Pressure 50 Gas (Sold, used for	Pumping water 1/2" Casing. Choke Size Full 2" Calculated Hour Rate r fuel, vented, etc.	24- 24- 3 both s	Prod'n For Test Period Oil – Bbl. N/A Sold, used for fuel.	Oil - Bbl N/A Gas	- MCF 21 complete to	Gas	- MCF 21 Vater - Bbl. 187	Water - B 187 Oil C N/A Test Witnes Jake	Gravity - A sed By: Middleb	N/A PI - (Corr.) rook
Date First Production 08/31/2007 Date of Test 08/31/2007 Flow Tubing Press. 0 29. Disposition of Company of	Hours Tested 24 hrs. Casing Pressure 50 Gas (Sold, used for	Pumping water 1/2" Casing. Choke Size Full 2" Calculated Hour Rate r fuel, vented, etc.	24-	Prod'n For Test Period Oil – Bbl. N/A Sold, used for fuel.	Oil - Bbl N/A Gas	- MCF 21 complete to	Gas	- MCF 21 Vater - Bbl. 187	Water - B 187 Oil C N/A Test Witnes Jake	Gravity - A sed By: Middleb	N/A PI - <i>(Corr.)</i>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T_Raton Top Surface T. Blinebry T. Gr. Wash T. Morrison T. Vermejo 2.080' T. Tubb T. Delaware Sand T.Todilto T T. Drinkard T. Bone Springs T. Entrada T. T. Wolfcamp T. T. Chinle T. T. Penn T. T. Permian T. T. Penn T. T. Penn "A" T.	Tr. A1			T. Convon	T O:- 41			T Dawn UDU	
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No. 2, from								OIL OR GAS SA OR ZONES	
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Important water sands Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from									
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from	_ , ,								
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