

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20806
1. Type of Well: Oil Well Gas Well ☒ Other Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO E & P COMPANY, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 190, RATON, NM 87740		7. Lease Name or Unit Agreement Name VPR A
4. Well Location Unit Letter K : 1986 feet from the South line and 1458 feet from the West line Section 24 Township 31N Range 19E NMPM Colfax County		8. Well Number 256
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,396' (GL)		9. OGRID Number 180514
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:

Completion

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/04/07 Superior ran Cement Bond Log. Estimated top of cement at 1482'.
06/28/07 Superior Wireline perf'd 1st stage - 2157'- 2161', 2221'- 2224' 28 Holes
HES frac'd 1st stage - Pumped 159,564 scf 70% quality nitrogen foam with 20# Linear gel with 16,516 lbs 20/40 sand.
Perf squeeze holes at 1460'- 1461'. Pumped 216 sks cement down hole. Circulated 11 bbls of cement to pit.
07/05/07 Superior ran Cement Bond Log. Estimated top of cement at surface.
07/10/07 Perf'd 2nd stage - 1338'- 1345' 28 Holes
Frac'd 2nd stage - Pumped 262,693 scf 70% quality nitrogen foam with 20# Linear gel with 18,156 lbs 20/40 sand.
07/11/07 Perf'd 3rd stage - 1119'- 1127', 1182'- 1186' 64 Holes
Frac'd 3rd stage - Pumped 215,417 scf 70% quality nitrogen foam with 20# Linear gel with 30,039 lbs 20/40 sand.
Perf'd 4th stage - 968'- 970', 1012'- 1016', 1022'- 1025', 1036'- 1038', 1043'- 1049' 68 Holes
Frac'd 4th stage - Pumped 299,465 scf 70% quality nitrogen foam with 20# Linear gel with 43,954 lbs 20/40 sand.
Perf'd 5th stage - 821'- 824', 848'- 851', 860'- 862', 884'- 887', 919'- 925' 68 Holes
Frac'd 5th stage - Pumped 163,417 scf 70% quality nitrogen foam with 20# Linear gel with 26,102 lbs 20/40 sand.
07/20/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 09/28/2007
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 10/10/07
Conditions of Approval (if any):