

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO.

30-007-20806

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>	7. Lease Name or Unit Agreement Name  VPR A
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator  EL PASO E & P COMPANY, L.P.	8. Well No.  256
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3. Address of Operator  PO BOX 190, RATON, NEW MEXICO 87740	9. Pool name or Wildcat  Stubblefield Canyon Raton - Vermejo Gas
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4. Well Location  Unit Letter <u>K</u> : <u>1986</u> Feet From The <u>South</u> Line and <u>1458</u> Feet From The <u>West</u> Line	
Section <u>24</u>	Township <u>31N</u>
Range <u>19E</u>	NMPM
Colfax County	

10. Date Spudded 04/19/2007	11. Date T.D. Reached 04/20/2007	12. Date Compl. (Ready to Prod.) 07/20/2007	13. Elevations (DF& R(B. RT, GR, etc.) 8,396'	14. Elev. Casinghead 8,396'
15. Total Depth 2,705'	16. Plug Back T.D. 2,541'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name  821' - 2,224' Vermejo - Raton Coals	20. Was Directional Survey Made  NO
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21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	323'	11"	100 sks	None
5 1/2"	15.5	2,586'	7 7/8"	453 sks	

24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,315'	No

26. Perforation record (interval, size, and number)  2157' - 2161', 2221' - 2224' 28 Holes 1338' - 1345' 28 Holes 1119' - 1127', 1182' - 1186' 64 Holes 968' - 970', 1012' - 1016', 1022' - 1025', 1036' - 1038', 1043' - 1049' 68 Holes 821' - 824', 848' - 851', 860' - 862', 884' - 887', 919' - 925' 68 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 821' - 2,224' AMOUNT AND KIND MATERIAL USED 134,767 lbs 20/40 sand 1,100,556 scf nitrogen foam 20# Linear gel
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28. PRODUCTION			
Date First Production 09/07/2007	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.		Well Status (Prod. or Shut-in) Production

Date of Test 09/07/2007	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl. 197	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 50	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl. 197	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.	Test Witnessed By: Jake Middlebrook
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30. List Attachments
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.	
Signature: <u>Shirley Mitchell</u>	Printed Shirley A. Mitchell Title Regulatory Analyst Date: 09/28/2007

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinberry_____	T. Gr. Wash_____

T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top <u>Surface</u>
T. Morrison _____	T. Vermejo <u>2,138'</u>

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology