Submit 3 Copies To Appropriate District State of New Mexico Form C-103 May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 30-007-20803 1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE [ FEE 🖾 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A PROPOSALS.) 253 8. Well Number Gas Well Other Coalbed Methane 1. Type of Well: Oil Well 2. Name of Operator 9. OGRID Number 180514 EL PASO E & P COMPANY, L.P. 3. Address of Operator 10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas PO BOX 190, RATON, NM 87740 4. Well Location Unit Letter D 944 feet from the North line and 1100 feet from the West line **NMPM** Section 35 **Township** 31N Range 19E Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,188' (GL) Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING PLUG AND ABANDON **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. P AND A **CHANGE PLANS** PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 06/20/07 Superior ran Cement Bond Log. Estimated top of cement at 1152'. 06/26/07 Superior Wireline perf'd 1st stage - 2167'-2170', 2174'-2179' 32 Holes HES frac'd 1st stage - Pumped 149,822 scf 70% quality nitrogen foam with 20# Linear gel with 14,171 lbs 20/40 sand. Perf'd 2nd stage -1972'- 1975', 2089'- 2092' 24 Holes Frac'd 2nd stage -Pumped 448,959 scf 70% quality nitrogen foam with 20# Linear gel with 6,976 lbs 20/40 sand. 06/27/07 Perf'd 3<sup>rd</sup> stage -1668'- 1671', 1681'- 1683', 1710'- 1713' 32 Holes Frac'd 3rd stage -Pumped 349,603 scf 70% quality nitrogen foam with 20# Linear gel with 9,659 lbs 20/40 sand. 06/28/07 Perf squeeze holes at 1180'-1181' 4 holes. Pumped 203 sks cement down casing. Did not circulate cement to surface. 06/30/07 Ran Cement Bond Log. Estimated top of cement at 948'. 07/15/07 Perf squeeze holes at 940' - 941' 4 holes. HES pumped 140 sks cement down casing. Circulated 4 bbls of cement to surface. 07/17/07 Ran Cement Bond Log. Estimated top of cement at surface. Cleaned out well bore. 07/23/07 RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or clased according to NMOCD guidelines \_\_\_, a general permit \_\_\_\_ or an (attached) alternative OCD-approved plan \_\_\_\_. SIGNATURE \ TITLE Regulatory Analyst DATE 10/02/2007 Telephone No. (505) 445-6785 E-mail address: shirley.mitchell@elpaso.com Type or print name Shirley & Mitchell

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Conditions of Approval (if any):

TITLE DISTRICT SUPERVISOR DATE 10/10/0>