Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20798
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	, ,
District III	1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Apparta Fe, NM 87505 D	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LOUI UCT 10 AM TO	
	CICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 274
2. Name of Operator	ACO E A D COMPANY A D	9. OGRID Number 180514
3. Address of Operator	ASO E & P COMPANY, L.P.	10. Pool name or Wildcat
1	3OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter N: 1238 feet from the South line and 2139 feet from the West line		
Section 17 Township 31N Range 20E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,191' (GL) Pit or Below-grade Tank Application □ or Closure □		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL		_
	MULTIPLE COMPL CASING/CEMEN	_
OTHER.	□ OTHER:	Completion
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, an	Completion d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
05/11/07 Superior ran Cement Bon	d Log. Estimated top of cement at surface.	
07/25/07 Superior perf'd 1st stage - 2191' - 2197' 24 Holes		
HES frac'd 1 st stage - Pumped 247,063 scf 70% quality nitrogen foam with 20# Linear gel with 9,041 lbs 20/40 sand. 07/26/07 Perf'd 2 nd stage - 2006'- 2010', 2129'- 2136' 44 Holes		
Frac'd 2 nd stage - Pumped 114,923 scf 70% quality nitrogen foam with 20# Linear gel with 12,768 lbs 20/40 sand.		
Perf'd 3 rd stage - 1195' - 1199', 1208' - 1211', 1271' - 1274' 40 Holes Frac'd 3 rd stage - Pumped 142,537 scf 70% quality nitrogen foam with 20# Linear gel with 14,894 lbs 20/40 sand.		
Perf'd 4 th stage - 929'- 932', 939'- 943', 961'- 964', 1017'- 1019' 48 Holes		
Frac'd 4 th stage - Pumped 175,580 scf 70% quality nitrogen foam with 20# Linear gel with 19,718 lbs 20/40 sand. 08/04/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.		
00/04/07 Kill tubing, rous and p	ump. Wen is ready to be tested and put on production	,ii.
I hereby certify that the information	above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE TITLE Regulatory Analyst DATE 10/04/2007 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
Type or print name Shirley A M	itchell E-mail address: shirley.mitchell@elpaso.c	com Telephone No. (505) 445-6785
For State Use Only		
APPROVED BY:	Marko TITLE DISTRICT SL	IPERVISOR DATE 10/10/02
Conditions of Approval (if any):		