Submit 3 Copies To Appropriate District	State of New Me Energy, Minerals and Natur	xico	Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	
1625 N. French Dr., Hobbs, NM 88240		REAL	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-007-20797 Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frag Santa Fe, NM 87	pip Pr	
District IV	Santa Fe, NM 87	305001" LO AM	STATE FEE 11756 State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			41.26
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLU		_
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FC	L	VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 273	
2. Name of Operator		9. OGRID Number	
EL PASO E & P COMPANY, L.P. 3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			10. I doi name of windcat
4. Well Location			
Unit Letter <u>J</u> : <u>1593</u> feet from the <u>South</u> line and <u>1690</u> feet from the <u>East</u> line			
Section 17 Township 31N Range 20E NMPM Colfax County			
	11. Elevation (Show whether DR,		The second secon
entre militare de Control III de la control	8,227'		
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	1		EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	-
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRIL CASING/CEMENT	
PULL OR ALTER CASING	MOLTIPLE COMPL	CASING/CEMENT	JOB []
OTHER:		OTHER:	
			give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
05/7/07 Pense Rig 12 spud @ 4	:30 p.m. Drill 11" surface hole to 3	32'. Run 8 jts. of 8	5/8", 24#, J55 ST & C casing at 323'.
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 11 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
05/8/07 Drill 7 7/8" hole from	332' - 2515'. Reached TD at 25	15' at 6:00 p m	
MIRU Superior and log well. Logger's TD 2505'.			
Run 41 jts 5 ½ ", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT& C casing at 2449.' HES mixed and pumped 323 sks Midcon II cement. Did not circulate to pit. Prep for remedial cement squeeze job.			
HES mixed and pump	ed 323 sks Midcon II cement. Did r	not circulate to pit. I	rep for remedial cement squeeze job.
I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief. I further certify that any pit or below-
			r an (attached) alternative OCD-approved plan .
SIGNATURE Shull	1 Thitth All TITLE	Regulatory Analys	DATE 10/04/2007
Type or print name Shirley A. M			DATE <u>10/04/2007</u> .com Telephone No. (505) 445-6785
For State Use Only	2 24	-,puso	12.55p. 10.10 (000) 440 0/00
	M- Li	nictrict ci	IDEBVISOR
APPROVED BY:	maran TITLE	PIAII/IAI A	JPERVISOR DATE 10/10/02
Conditions of Approval (if any):	/		