Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240

State of New Mexico Energy, Minerals and Natural Resources

	Form C	-105
Revised	March 25,	1999

WELL API NO.
30-007-20797
5. Indicate Type of Lease
STATE FEE
State Oil & Goo Longo No

District II									30-007-20797				
811 South First, Artesia, NM 87210 District III South St Francis Contact For NIM 87266									5. Indicate Type of Lease				
District IV Santa Fe, NM 87505 District IV								}	STATE FEE State Oil & Gas Lease No.				
1220 South Pacheco, Santa Fe, NM 87505													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL GAS WELL DRY OTHER Coal Bed Mehane								7. Lease Name or Unit Agreement Name VPR A					
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER													
WELL OVER DEEPEN BACK RESVR. OTHER									0 Wallah				
2. Name of Operator EL PASO E & P COMPANY, L.P.									8. Well No. 273				
3. Address of Operator								\neg	9. Pool name or Wildeat				
PO BOX 190, RATON, NEW MEXICO 87740									Stubble	efield Cany	on Rator	n – Vermejo Gas	
PO BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas 4. Well Location													
Unit Lette	r	J_:	1593	Feet Fro	m The Sout	<u>h</u> Lir	ne and	16	90 Fee	et From The	Eas	t_Line	
Section		7 Tow	nship	31N	Ra		20E		NMP		Colfax C		
10. Date Spudded 05/07/2007		ate T.D. Read 5/08/2007	ched		mpl. (Ready to Prod.) /16/2007	13.		DF& 8,22 ′	F& R(B. RT, GR, etc.) 14. Elev. Casinghead 8,227'				
15. Total Depth		16. Plug Ba	ck T.D.		Multiple Compl. How ones?	Many	18. Interv Drilled By		Rotary Tool:	5	Cable 7	Fools	
2,515'		2,	149 '				Dimed D	,	0 - TD		NONE		
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made										onal Survey Made			
1,102' - 2,184' Vermejo - Raton Coals									NO				
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log / Gamma Ray									22. Was Well Cored No				
23.			C	ASING R	ECORD (Report	all strings	set in w	ell)					
CASING SIZE	Ξ		T LB./FT		DEPTH SET				MENTING RECORD AMOUNT PULLED				
8 5/8"	-		23	323'		7 7/8"		100 sks			None		
5 1/2"		1	5.5		2,449'		//8"		323 sks				
·											 		
24.				LIN	ER RECORD			25.		TUBING RECORD		,	
SIZE	TOP		BOTT	OM	SACKS CEMENT	SCREEN		SIZ	E	DEPTH S		PACKER SET	
		 				ļ		2 7	/8"	2,313	<u>, </u>	No	
26.Perforation record	interval	size and num	her)		l	27 ACI	D CHOT	ED	ACTURE, C	EMENIT SC	MIEEZE	ETC	
			ber)				D, SHOT, NTERVAL						
2241'- 2245', 2181' 2044'- 2049' 20 H		28 Holes					2,184'		AMOUNT AND KIND MATERIAL USED 64,288 lbs 20/40 sand				
1102'- 1106', 1177'- 1180' 28 Holes 964'- 967', 976'- 985', 990'- 996', 1056'- 1059' 84 Holes									625,337 scf 70% quality nitrogen foam			nitrogen foam	
704 - 707 ; 770 - 70.	3,1220-	770 , 1030 - 1							With 20)# linear g	el		
28						DUCTIO							
Date First Production 09/11/2007 Production Method (Flowing, gas lift, pumping - Size and type pum Pumping water up 2 7/8" tubing, pc pump Flowing gas up 5 "Casing.")	Well Status (Prod. or Shut-in) Production					
Date of Test 09/11/2007	Hours 24 hr	Tested	Choke Full 2		Prod'n For Test Period	Oil - Bbl N/A		Gas	- MCF 0	Water - B	bl.	Gas - Oil Ratio N/A	
Flow Tubing	Casin	g Pressure		lated 24-	Oil – Bbl.	Gas -	MCF	V	Vater - Bbl.		Gravity - A	PI - (Corr.)	
Press.		37	Hour	Rate N/A				N/A					
0 37 0 187 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.								10/	Test Witnessed By: Vern Little				
30. List Attachments													
31 .I hereby certif	y that	the intakma	tion shov	vn on both s	ides of this form as	true and co	omplete to	the l	est of my kn	owledge an	d heliet		
(YI	n	\mathcal{J}	41	11			7		,, 141		j.		
Signature:	uu	UIN	rche	Printed	d Shirley A. M	itchell	Title	Reg	ulatory Ar	alyst Da	ate: 10	/04/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Ojo Alamo T. Penn. "B" T. Anhy___ T. Canyon T. Kirtland-Fruitland_____ T. Penn. "C" T. Salt T. Strawn____ T. Pictured Cliffs_____ T. Penn. "D"____ B. Salt T. Atoka____ T. Miss T. Yates_____ T. Cliff House T. Leadville T. Devonian____ T. Menefee T. 7 Rivers T. Madison T. Point Lookout_____ T. Queen_____ T. Silurian____ T. Elbert T. Mancos T. McCracken____ T. Grayburg____ T. Montoya_____ T. Gallup_____ T. San Andres T. Simpson_____ T. Ignacio Otzte Base Greenhorn____ T. Glorieta_____ T. McKee____ T. Granite T. Dakota____ T. Ellenburger_____ T. Paddock T Raton Top 0' T. Morrison T. Blinebry T. Gr. Wash T. Vermejo 2,045' Trinidad 2,265' T. Delaware Sand T.Tubb T. Bone Springs T. Entrada_____ T. Drinkard T. Wingate_____ T. Abo T.____ T.____ T. Chinle T. Wolfcamp_____ T. Permian T. Penn____ T. Penn "A"_____ T. Cisco (Bough C) OIL OR GAS SANDS OR ZONES No. 1, from. to. No. 3, from. to. No. 2, from. to. No. 4, from. to. No. 4. from.....to... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from.......to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Lithology In Feet In Feet