Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-059-20389

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. ---

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1935

2. Name of Operator: OXY USA Inc. 16696

8. Well No. 082

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat: Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter F : 1635 feet from the north line and 1659 feet from the west line

Section 8 Township 19N Range 35E NMPM County Union

10. Elevation (*Show whether DR, RKB, RT, GR, etc.*) 4664.8'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☒	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☒		
OTHER:	☐			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Sr. Regulatory Analyst DATE 9/23/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [signature] TITLE DISTRICT SUPERVISOR DATE 9/26/03

Conditions of approval, if any:

BDCDGU 1935-082

09/06/2003 CMIC: Wayne Lucas
Move in rig up. Spud 12 1/4" hole at 10:45 hours on 09/05/2003. TD at 756' 20:00 hours on 09/05/2003. Circulate and trip out of hole. Rig up and run 19 joints 8 5/8", 24.00, J-55, ST&C casing With five centralizers every fourth joint from 740.57' to surface. Shoe set at 740.57'. Cement 8 5/8" casing with 400sx Premium plus 2% CaCl2, 1/4# flocele (14.8 ppg, 1.34 cuft/sx, 6.30 gal water/sx). Circulated 94 sx to surface. Plug down at 01:21 hours on 09/06/2003. Current WOC

09/07/2003 CMIC: Wayne Lucas
Drill cement and plug at 10:45 hours on 09/06/2003. Possible tong die on bottom. Run survey to verify survey at surface TD 6.00 deg. Trip out of hole and wait on 7 5/8 magnet. Made several trips with 5 3/4 magnet no fish. Trip in hole with mill tooth bit and made 2' of new hole. Drilled past junk could not get junk back on bottom. Trip out of hole and in with Varel CH09 bit. Drill new formation. Running 15,000 on bit and 90 RPM to control deviation. Last survey at 881' 5.00 deg. Total WOC time = 9.50 hours.

09/08/2003 CMIC: Wayne Lucas
Running 15,000 on bit and 90 RPM to control deviation. Drill string stuck at 1253'. Spot 25 bbls oil and free drill string. Surveys at - 881' 5.00 deg, 1006' 4.50 deg, 1253' 3.50 deg, 1380' 3.00 deg, 1692' 2.75 deg. Plan to increase bit wt to 20,000 on next survey.

09/09/2003 CMIC: Wayne Lucas
Running 20,000 on bit and 90 RPM to control deviation. Surveys at - 1850' 1.75 deg, 2035' 1.50 deg, 2375' 1 deg. TD 7 7/8 hole 2375' at 21:00 hours on 09/08/2003. Short trip to surface casing shoe. Circulate bottoms up. Trip out of hole and rig up loggers. First log tag at 2374'.

09/10/2003 CMIC: Wayne Lucas
Log well. Rig up and run 8 joints 5 1/2, 15.50#, J-55, LT&C, with 4 centralizers 2338.52 to 2066.54. Shoe at 2337.66 to 2338.52'. Insert float at 2326.00. 70 joints 5 1/2", 5.90#, Fiberglass, 1 joint chrome sub, landing joint. Set at 2' above GL to 2066.54'. Circulate casing capacity. Cement with 250 sx Midcon II 3% CaCl-2, 1/4# flocele (11.1 ppg, 3.20 cuft/sx, 20.20 w/rq) and 200sx Midcon II 3% CaCl-2, 1/4# flocele (13.2 ppg, 1.83 cuft/sx, 9.87 w/rq). Circulate 89 sx to surface. Plug down at 17:45 hours on 09/09/2003. Rig released at 19:45 hours on 09/09/2003.