

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-001-20007

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

14538

7. Lease Name or Unit Agreement Name

Westland Development Corp

Barbara Page

8. Well Number 21-1

9. OGRID Number

24097

10. Pool name or Wildcat

Wildcat Entrada

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Tecton Energy, LLC

3. Address of Operator

3000 Wilcrest, Suite 300, Houston, TX 77042

4. Well Location

Unit Letter M : 640 feet from the South line and 590 feet from the West line

Section 21 Township 10N Range 1E NMPM County Bernalillo

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5940' Ground level

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tecton Energy perforated the Lower Morrison from 7352' to 7420' w/4spf. While attempting to flow well, it appeared the inflow was water. Decided not to hydraulically fracture the Lower Morrison and move up the hole to test the Upper Dakota. Intend to set a drillable composite bridge plug @ 7290' and dump 8 sks cement on top to TA the Lower Morrison. Then perforate the Upper Dakota from 6920' to 6945' and from 6957' to 6969' w/4spf. Plan to then hydraulically fracture the Upper Dakota using Schlumberger's ClearFrac fluid system w/155,000# of sand and w/1.9 MMSCF of nitrogen. Well will then be flow tested and the gas flared for up to 30days. Plans for testing additional intervals will be communicated at a later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE VP - Operations & Engineering DATE September 30, 2007

Type or print name G.L. Christensen E-mail address: cchristensen@tectonenergy.com Telephone No. (281) 668-8065

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 10/17/07

Conditions of Approval (if any):