Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20816
1625 N. French Dr., Hobbs, NM 88240 District II	A.F.A.F.	WEEL API NO. 30-007-20816
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. V C L Santa Fe, NUM 8 1595 RM 11 4	STATE   FEE
District IV	Santa Pe, NIMIN 1505 Am	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>2</b>
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Y TOP A
PROPOSALS.)	<u></u>	VPR A
	Gas Well Other Coalbed Methane	8. Well Number 296
2. Name of Operator	ASO E & D.COMBANY I D	9. OGRID Number 180514
3. Address of Operator	ASO E & P COMPANY, L.P.	10. Pool name or Wildcat
<u>-</u>	3OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		Stabilitia curijen vermije cur
	1018 feet from the North line and	1232 feet from the West line
	nship 31N Range 20E NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	8,143' (GL)	
Pit or Below-grade Tank Application	or Closure	
Pit typeDepth to Ground	waterDistance from nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		RK
—	MULTIPLE COMPL CASING/CEME	
_	_	<del>-</del>
OTHER:	OTHER:	Completion 🗵
	pleted operations. (Clearly state all pertinent details, a vork). SEE RULE 1103. For Multiple Completions:	
or recompletion.	ork). SEE ROLE 1103. For Multiple Completions. A	Ruach wembore diagram of proposed completion
	nd Log. Estimated top of cement at 1418'.	
08/09/07 Superior perf'd 1st stage - 2020' - 2026' 24 Holes HES frac'd 1st stage - Pumped 120,514 scf 70% quality nitrogen foam with 20# Linear gel with 16,698 lbs 20/40 sand.		
Squeeze holes at 1400' – 1401' 4 holes		
Pumped 193 sks cement.	Circulated 11 bbls of cement to pit.	
08/13/07 Ran Cement Bond Log. J	istimated ton of coment at surface	
08/14/07 Perf'd 2 <sup>nd</sup> stage -		3' 72 Holes
08/14/07 Perf'd 2 <sup>nd</sup> stage - Frac'd 2 <sup>nd</sup> stage - Po	1086'- 1091', 1100'- 1106', 1157'- 1161', 1170'- 117. umped 275,048 scf 70% quality nitrogen foam with 20#	
08/14/07 Perf'd 2 <sup>nd</sup> stage - Frac'd 2 <sup>nd</sup> stage - Perf'd 3 <sup>rd</sup> stage -	1086'- 1091', 1100'- 1106', 1157'- 1161', 1170'- 117. umped 275,048 scf 70% quality nitrogen foam with 20# 895'- 901', 925'- 928', 982'- 985' 48 Holes	Linear gel with 43,509 lbs 20/40 sand.
08/14/07 Perf'd 2 <sup>nd</sup> stage - Frac'd 2 <sup>nd</sup> stage - Perf'd 3 <sup>rd</sup> stage - Frac'd 3 <sup>rd</sup> stage - Frac'd 3 <sup>rd</sup> stage - H	1086'- 1091', 1100'- 1106', 1157'- 1161', 1170'- 117.  umped 275,048 scf 70% quality nitrogen foam with 20#  895'- 901', 925'- 928', 982'- 985' 48 Holes  Pumped 184,081 scf 70% quality nitrogen foam with 20#	Linear gel with 43,509 lbs 20/40 sand.  Linear gel with 20,156 lbs 20/40 sand.
08/14/07 Perf'd 2 <sup>nd</sup> stage - Frac'd 2 <sup>nd</sup> stage - Perf'd 3 <sup>rd</sup> stage - Frac'd 3 <sup>rd</sup> stage - Frac'd 3 <sup>rd</sup> stage - H	1086'- 1091', 1100'- 1106', 1157'- 1161', 1170'- 117. umped 275,048 scf 70% quality nitrogen foam with 20# 895'- 901', 925'- 928', 982'- 985' 48 Holes	Linear gel with 43,509 lbs 20/40 sand.  Linear gel with 20,156 lbs 20/40 sand.
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O8/14/07 Perf'd 2 <sup>nd</sup> stage - Frac'd 2 <sup>nd</sup> stage - O8/16/07 Perf'd 3 <sup>rd</sup> stage - Frac'd 3 <sup>rd</sup> stage - Frac'd 3 <sup>rd</sup> stage - Hos/22/07 RIH rods, tubing, and ins  I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Type or print name Shirley/A M  For State Use Only	1086'- 1091', 1100'- 1106', 1157'- 1161', 1170'- 1170  umped 275,048 scf 70% quality nitrogen foam with 20#  895'- 901', 925'- 928', 982'- 985' 48 Holes  Pumped 184,081 scf 70% quality nitrogen foam with 20#  ert pump. Well is ready to be tested and put on progressed according to NMOCD guidelines   n above is true and complete to the best of my knowled reform to NMOCD guidelines   TITLE Regulatory A sitchell E-mail address: shirley.mitchell@elpaso	Linear gel with 43,509 lbs 20/40 sand.  Linear gel with 20,156 lbs 20/40 sand.  duction.  ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .  DATE 10/10/2007