Office Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20790
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VDD A
PROPOSALS.)	0 W II 57 04 0 II 137 1	8. Well Number 275
	Gas Well Other Coalbed Methane	
2. Name of Operator EL PA	ASO E & P COMPANY, L.P.	9. OGRID Number 180514
3. Address of Operator		10. Pool name or Wildcat
PO B	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter F: 2109 feet from the North line and 1630 feet from the West line		
Section 17 Township 31N Range 20E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Did on Delaward Tools Application [7]	8,208' (GL)	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
	_	
OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
05/10/07 Superior ran Cement Bond Log. Estimated top of cement at surface.		
07/26/07 Superior perf'd 1st stage - 2240' - 2244', 2245' - 2249' 32 Holes HES frac'd 1st stage - Pumped 365,980 scf 70% quality nitrogen foam with 20# Linear gel with 10,413 10,20/49 sand.		
Perf'd 2 nd stage - 1242'- 1248', 1303'- 1307' 34 Holes		
	mped 191,451 scf 70% quality nitrogen foam with 20#	Linear gel with 17,893 lbs 20/40 sand.
Perf'd 3 rd stage - Frac'd 3 rd stage - Pi	956'- 959', 979'- 986', 994'- 997', 1070'- 1073' 6 umped 170,848 scf 70% quality nitrogen foam with 20#	4 Holes Linear gel with 21,575 lbs 20/40 sand.
08/08/07 RIH rods, tubing, and insert pump. Well is ready to be tested and put on production.		
	representation of the second and part on pro-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit of below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE MILLE TITLE Regulatory Analyst DATE 10/22/2007		
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY: SI Martino TITLE DISTRICT SUPERVISOR DATE 10/30/0>		
APPROVED BY: TITLE PIVILLE DATE /0/30/0 > Conditions of Approval (if any):		
Conditions of Approval (it airy).		