Office	of New Mexico	Form C-103
<u>District I</u> Energy, Miner	als and Natural Resources	May 27, 2004 WELL API NO. 30-007-20826
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-007-20826
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSE	RVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV Santa	i Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 314
2. Name of Operator		9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.		
3. Address of Operator PO BOX 190, RATON, NM 87740		10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas
4. Well Location		
Unit Letter O: 1148 feet from the South line and 1402 feet from the East line		
Section 23 Township 31N Range 20E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
7,958' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER	OTHER:	C
OTHER:	OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Superior ran Cement Bond Log. Estimated top of cement at surface. Superior perf'd 1st stage - 1915'- 1925', 1937'- 1940', 1943'- 1950' 80 Holes HES frac'd 1st stage - Pumped 364,914 scf 70% quality nitrogen foam with 20# Linear gel with 37,034 lage Pumped 171,606 scf 70% quality nitrogen foam with 20# Linear gel with 14,492 lbs 20/40 sand. Perf'd 3rd stage Pumped 171,606 scf 70% quality nitrogen foam with 20# Linear gel with 8,915 lbs 20/40 sand. Perf'd 4th stage Pumped 101,036 scf 70% quality nitrogen foam with 20# Linear gel with 8,915 lbs 20/40 sand. Perf'd 5th stage Pumped 205,303 scf 70% quality nitrogen foam with 20# Linear gel with 20,821 lbs 20/40 sand. Perf'd 5th stage Pumped 205,303 scf 70% quality nitrogen foam with 20# Linear gel with 20,821 lbs 20/40 sand. Perf'd 5th stage Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 36,663 lbs 20/40 sand. Pumped 272,390 scf 70% quality nitrogen foam with 20# Linear gel with 37,004 sand		
08/10/07 RIH rods, tubing, and insert pump. Well is ready to be tested and put on production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE		
For State Use Only NICTOICT CHIDEDVICAD		
APPROVED BY:		