Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240

State of New Mexico Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

WELL API NO.

District II	1000S, NW 87240		OIL CONSERVATION	N DIVISIO	ON			<u> 30-007</u>		
811 South First, Artesia, NM 87210 1220 South St Francis					5. Inc	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505					State (STATE FEE State Oil & Gas Lease No.				
District IV 1220 South Pacheco,	Santa Fe, NM 87505					J. State (on a das i	zease 110.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								ia y sala da da sala da		
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coal Bed Mehane				7.	7. Lease Name or Unit Agreement Name VPR A					
b. Type of Comp NEW	letion: WORK	☐ PLU	JG DIFF.				VII	X A		
WELL -	OVER DE	EPEN BAC	CK RESVR.	OTHER						
2. Name of Operator EL PASO E & P COMPANY, L.P.					8.	8. Well No. 314				
3. Address of Oper		ar commi	1, 2.7.		-	9.	9. Pool name or Wildcat			
		0, RATON, N	EW MEXICO 87740			Str	Stubblefield Canyon Raton - Vermejo Gas			
4. Well Location										
Unit Lette	er <u>O</u> :	1148 Feet	From The South	ıLine	and	1402	Feet From	The <u>E</u>	Last_Line	
Section			31N Ran		20E		MPM	Colfax	County	
10. Date Spudded 05/24/2007	05/25/2007	'	oate Compl. (Ready to Prod.) 08/10/2007			,958'			lev. Casinghead 7,958'	
15. Total Depth	16. Plug E	lack T.D.	17. If Multiple Compl. How	Many	18. Interval	s Rotary	Tools	Cab	ole Tools	
2,215'		2,110'	Zones?		Drilled By	0 - TD		NO	NE	
19. Producing Inter	val(s), of this com	pletion - Top, Bot	tom, Name				20	. Was Dir	ectional Survey Made	
835' - 1		nejo – Raton (Coals				NO.			
	ectric and Other Loated Density ar		and Log			1	22. Was Well Cored No			
23.	ited Delisity u.		NG RECORD (Report	all strings	set in wel		110			
CASING SIZE	E WEIG	HT LB./FT.	DEPTH SET		E SIZE		NTING RECO	ORD	AMOUNT PULLED	
8 5/8"		23	324'	1	1"		100 sks None			
5 1/2"		15.5	2,165'	7 7/8"			355 sks			
				.						
			I DESCRIPTION OF THE PROPERTY							
SIZE	TOP	BOTTOM	LINER RECORD SACKS CEMENT	LOCDEEN		25. SIZE		G RECOR		
SIZE	101	BOTTOM	SACKS CEMENT	SCREEN		2 7/8"		TH SET .003'	PACKER SET No	
	<u></u>			 		2 //0		,003	INU	
26.Perforation record	l (interval, size, and nu	mber)		27. ACII	D. SHOT. F	FRACTUR	E, CEMENT	C SOUEE:	ZE ETC	
1015) 1025) 1027)	10402 10432 10502	90 Ualos		DEPTH IN			INT AND KI			
1915'- 1925', 1937'- 1792'- 1795', 1841'-				835' - 1	950'		7,925 lbs			
1650'- 1657 28 Hol 1036'- 1042', 1120'-		1162'- 1166' 64 1	Holes			1.	1,115,249 scf nitrogen foam			
835'- 841', 860'- 863						20	20# Linear gel			
28				DUCTIO						
Date First Production 09/25/2007 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump Flowing gas up 5 4"Casing.							Status (Prod. roduction	or Shut-in)		
Date of Test 09/25/2007	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl N/A	1	Gas - MCF 0		er - Bbl. 187	Gas - Oil Ratio N/A	
Flow Tubing	Casing Pressure	Calculated 2		Gas -	MCF	Water - B			- API - (Corr.)	
Press.	6	Hour Rate	N/A		0	187		N/A	, ,	
29. Disposition of C	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By: Vern Little						<i>7</i> :			
30. List Attachments										
31 .I hereby certij	y that the inform	ation shown on	both sides of this form as	true and co	mplete to t	he best of r	ny knowledg	e and belie	ef.	
l Gi	n L) i nn								
Signature:	why D	ritchelle	Printed Shirley A. M	itchell	Title R	Regulator	y Analyst	Date:	10/24/2007	
	1									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

depths s	shall also licate exc	be reported.	For multiple completions, items 25 and, where six copies are required.	through See Rule	29 shall t e 1105.	oe repor	ted for each z	cone. The form is to be filed in
IND	ICAT1		TION TOPS IN CONFOR	MANO	CE WIT	TH GE		IICAL SECTION OF STATE stern New Mexico
				7	Γ Oio Al	amo		T Penn "R"
T. Anhy			T. Strawn		Γ. Cjo III Γ. Kirtlan	d-Fruitl	and	T. Penn. "B" T. Penn. "C"
T. Salt			T Atoka		r. Ricture F. Dicture	d-Franci d Cliffe	anu	T. Penn. "D"
B. Salt			T. Atoka		r Cliff H	Ouce		T. Leadville
T. 7 Divors			T. Miss		I. Cilli II Γ Menefa	ousc	 	T. Madison
T. 7 Rivers T. Queen			T. Devonian	 ;	T. Doint I	ookout		T. Madison
T. Que	h		T. Silurian		I. FUIII L F. Manao	ookoui		T. Elbert
T. Cray	ourg		T. Montoya		r. Manco	٥		T. McCracken_
T. San .	Andres		T. Simpson		I. Gallup			T. Ignacio Otzte
1. Glor	ieta		T. McKee		Dase Gree	nnorn_		T. Granite
I. Padd	ock		T. Ellenburger	T. Dakota			T_Raton Top Surface	
T. Bline	ebry		T. Gr. Wash	T. Morrison				1.vermejo <u>1,/90</u>
				_				Trinidad <u>1,957'</u>
T.Tubb			T. Delaware Sand		Γ.Todilto			T
T. Drin	kard		T. Bone Springs	1	i. Entrada	d		1
T. Abo			T		Γ. Wingat	te		T
T. Wolf	camp		T. T. T.		Γ. Chinle	-		T
T. Penn			T		Γ. Permia	n		T
T. Cisc	o (Bough	C)	T	T. Penn "A"				T
NI. 1	C		4-					OIL OR GAS SANDS OR ZONES
Include No. 1,	data on	rate of wat	IMPORTA er inflow and elevation to which to	ANT WA	OSE IN ho	NDS ole.	feet	
			tofeetfeet					
No. 3,	from		to					
			LITHOLOGY REC	ORD	(Attach a	dditiona	al sheet if nec	essary)
From	То	Thickness	Lithology		From	То	Thickness	Lithology
Prom	10	In Feet	Littlology		Tion	10	In Feet	Littlology
								<u>.</u>
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