Submit 3 Copies To Appropriate District Office State of New Mex	ico Form C-103
District I Energy, Minerals and Natura	al Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-007-20825
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION I	DIVISION
District III 1220 South St. France	ia Dr. 5. Indicate Type of Lease
1000 Pio Brazos Pd. Aztes NM 97410	SIAIE FEE
District IV Santa Fe, NM 875	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC	G BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	SUCH VPR A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well ☑ Other Coalbed Me	
· ·	
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P. 3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
	Stubbleffeld Callyon - Verifiejo Gas
4. Well Location	
Unit Letter H : 1384 feet from the North	
Section 26 Township 31N Range 20E	NMPM Colfax County
11. Elevation (Show whether DR, I	RKB, RT, GR, etc.)
7,942' (GL	
Pit or Below-grade Tank Application ☐ or Closure ☐	i
Pit typeDepth to GroundwaterDistance from nearest fresh war	ter well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12 Chaol: Amusumista Day to Indicate No.	tune of Nation Double of Other Date
12. Check Appropriate Box to Indicate Na	ture of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK ALTERING CASING
-	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNST L. PANDA L. L.
	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
-	CASING/CEMENT JOB
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