Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-007-20825 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 1220 South St Francis District III STATE FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Coal Bed Mehane VPR A b. Type of Completion: NEW III PLUG ___ WORK DEEPEN DIFF. RESVR. WELL BACK **OTHER** 2. Name of Operator Well No. 313 EL PASO E & P COMPANY, L.P. Pool name or Wildcat 3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas 4. Well Location 1384 Feet From The North Line and 1308 Feet From The East Line Unit Letter H : Township 31N Range 20E Colfax County 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 10. Date Spudded 14. Elev. Casinghead 05/25/2007 05/26/2007 08/07/2007 7,942 7,942' Cable Tools 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals 15. Total Depth Rotary Tools Drilled By Zones? 2,205 2,175 0 - TD NONE 19. Producing Interval(s), of this completion - Top, Bottom, Name 20 Was Directional Survey Made NO Vermejo - Raton Coals 814' - 1957' 21. Type Electric and Other Logs Run Was Well Cored 22 Compensated Density and Cement Bond Log No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 23 323 11" 100 sks None 7 7/8" 5 1/2" 15.5 2,175 270 sks 24. LINER RECORD 25. TUBING RECORD SACKS CEMENT | SCREEN SIZE TOP **BOTTOM** SIZE DEPTH SET PACKER SET 2 7/8" 2.043 No 26.Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1909'- 1913', 1917'- 1922', 1936'- 1939', 1948'- 1957' 84 Holes 814' - 1957' 128,530 lbs 20/40 sand 1799'- 1804', 1854'- 1857' 32 Holes 1016'- 1020', 1027'- 1031', 1076'- 1080', 1114'- 1118' 64 Holes 814'- 820', 843'- 846'- 857'- 860', 894'- 897', 931'- 940' 96 Holes 1,090,982 scf nitrogen foam 20# Linear gel **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 09/25/2007 Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 Production 1/2"Casing. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Full 2" 09/25/2007 24 hrs. Test Period N/A 18 62 N/A Casing Pressure Calculated 24-Flow Tubing Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

Hour Rate

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Sold, used for fuel.

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Printed

Shirley A. Mitchell

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N/A

Test Witnessed By

Title Regulatory Analyst Date: 10/30/2007

Vern Little

Press.

30. List Attachments

Signatures

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon_____ T. Ojo Alamo T. Anhy___ T. Penn. "B" T. Kirtland-Fruitland T. Strawn____ T. Salt______B. Salt_____ T. Penn. "C" T. Pictured Cliffs_____ T. Penn. "D" T. Atoka_____ T. Cliff House T. Leadville T. Miss_____ T. Yates T. Devonian____ T. Devonian T. Menefee T. Silurian T. Point Lookout T. 7 Rivers_____ T. Madison T. Elbert_____ T. Queen_____ T. Grayburg____ T. Mancos T. Montoya_____ T. McCracken____ T. Simpson____ T. Gallup____ T. Ignacio Otzte____ T. San Andres_____ T. Glorieta_____ T. McKee____ Base Greenhorn T. Granite T. Paddock____ T. Dakota_____T. Morrison_____ T. Ellenburger_____ T. Gr. Wash_____ T Raton Top Surface T. Vermejo 1,798' T. Blinebry_____ Trinidad 1,964' T.Todilto____ T. Delaware Sand_____ T.Tubb T. Bone Springs____ T. Entrada_____ T. Drinkard_____ T. Wingate____ T. Abo_____ T.____ T. Chinle T. Permian T. Wolfcamp_____ T._____ T. Penn T. Penn "A" T. Cisco (Bough C) **OIL OR GAS SANDS** OR ZONES No. 3, from.....to..... No. 4. from.....to.... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 3, from......to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness To From To Lithology From Lithology In Feet In Feet