Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210

1220 South St Francis

	Form C-105						
Revised	March	25,	1999				

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals and Natural Resources

	30-007-20822								
5.	5. Indicate Type of Lease								
	STATE FEE								

WELL API NO.

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Santa Fe, NM 87505			-	STATE FEE State Oil & Gas Lease No.					
1220 South Pacheco, Santa Fe, NM 87505						雪							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					- 18	7 Lossa Nama ar Unit Agramant Nama							
1a. Type of Well:  OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Coal Bed Mehane</u>						7. Lease Name or Unit Agreement Name  VPR A							
b. Type of Compl NEW WELL	etion: WORK OVER		EPEN	PLUG [	DIFF. RESVR.	OTHER							
2. Name of Operato									8. Well No.				
	EL PA	ASO E &	P COM	IPANY, I	<b>P.</b>				308				
3. Address of Opera			<u></u>						9. Pool name or Wildcat				
	PO B	OX 190.	RATO	ON. NEW	MEXICO 87740				Stubblefield Canyon Raton – Vermejo Gas				
4. Well Location		011 17 0											_
Unit Lette	er <u>E</u>	<u>:</u> 2	2194	Feet Fron	n The <u>North</u>	Line	and	1135	Feet l	From The	West	_Line	
Section	23		vnship	311			20E		NMF		Colfax C		
10. Date Spudded <b>06/03/2007</b>		T.D. Rea 04/2007	ched		Compl. (Ready to Prod.) 08/14/2007	13.		DF& <b>8.03</b> 0	R(B. RT, GI	R, etc.)		Casinghead 8,030'	
15. Total Depth		5. Plug Ba	ick T.D.		If Multiple Compl. How	Many	18. Interva		Rotary Tool	ls	Cable 1		_
2 2051		•	255		Zones?		Drilled By		0 - TD		NONE		
2,305'	val(s), of t		<b>275'</b> letion - To	p. Bottom.	Name			[	0-10	20. Wa		ional Survey Made	
844'- 20	49'	Vermejo	o – Rator	1 Coals						NO			
21. Type Ele				nt Dand	T oo				22. Was Well Cored				
Compensa 23.	itea Den	sity and			RECORD (Report	all string	s set in we	ell)	No				
CASING SIZE	Ξ	WEIGH	IT LB./FI		DEPTH SET		LE SIZE					MOUNT PULLED	
8 5/8"			23	324		11"			100 sks		None		
5 1/2"	<u> </u>	1	5.5		2,275'		7 7/8"		325 sks		<u> </u>		
											<u> </u>		
24.	l	<u> </u>	<del></del>		INER RECORD			25.		TUBING RE	CORD		
SIZE	TOP		BOTT	BOTTOM SACKS CEMENT		SCREEN		SIZI					
									7/8" 2,071			No	
26.5	<i>.</i>		<u>.l</u>			25 10							
26.Perforation record (	interval, siz	ze, and num	iber)				ID, SHOT, NTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
844'- 848', 878'- 888 1069'- 1073', 1129'-				les			1938'	_		7 lbs 20/40			_
1967'- 1970', 2024'-									673, 241 scf nitrogen foam				
						20# Linear gel							
28			<del></del>			DUCTIO	The state of the s		T				
Date First Production 09/18/2007 Production Method (Flowing, gas lift, pumping Pumping water up 2 7/8" tubing, pc pump I //"Casing.						mp) Well Status (Prod. or Shut-in) Production							
Date of Test	Hours To	ested	Choke	e Size	Prod'n For	Oil - Bbl		Gas -	- MCF	Water - Bl	ol.	Gas - Oil Ratio	
09/18/2007	24 hrs.		Full 2		Test Period	N/A	MCE		0	187		N/A	
Flow Tubing Press.	Casing P	ressure	Hour	lated 24- Rate	Oil – Bbl. N/A	Gas -	MCF	١ "	ater - Bbl.	N/A	ravity - A	API - (Corr.)	
0 34 0					187								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.						Test Witnessed By: Vern Little							
30. List Attachment	S				· · · · · · · · · · · · · · · · · · ·	<u></u>					·		
31 .I hereby certif	y that the	informa	tion show	vn on both	n sides of this form as	true and c	omplete to	the b	est of my ki	nowledge and	belief.		
Signature:	In his	), Turi	tchi	<i>M</i> Print	ted Shirley A. M	itchell	Title	Reg	ulatory A	<b>nalyst</b> Da	te∙ 1ſl	)/31/2007	
	to	4 ,								Da	IU		
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Ojo Alamo T. Penn. "B" T. Canyon\_\_\_\_\_ T. Kirtland-Fruitland\_\_\_\_\_ T. Penn. "C"\_\_\_\_\_ T. Salt\_\_\_\_\_ T. Strawn\_\_\_\_ T. Penn. "D"\_\_\_\_\_ B. Salt T. Atoka\_\_\_\_\_ T. Pictured Cliffs\_\_\_\_\_ T. Yates\_\_\_\_\_ T. Miss\_\_\_\_\_ T. Cliff House\_\_\_\_\_ T. Leadville\_\_\_\_\_ T. Menefee\_\_\_\_\_ T. 7 Rivers\_\_\_\_\_ T. Madison\_\_\_\_\_ T. Devonian\_\_\_\_\_ T. Point Lookout\_\_\_\_\_ T. Queen\_\_\_\_\_ T. Silurian\_\_\_\_\_ T. Elbert\_\_\_\_\_ T. Grayburg\_\_\_\_\_ T. Montoya\_\_\_\_\_ T. Mancos\_\_\_\_\_ T. McCracken\_\_\_\_ T. San Andres\_\_\_\_\_ T. Gallup\_\_\_\_\_ T. Ignacio Otzte T. Simpson\_\_\_\_\_ T. McKee\_\_\_\_ Base Greenhorn\_\_\_\_\_ T. Granite T. Glorieta\_\_\_\_\_ T. Ellenburger\_\_\_\_\_ T. Dakota\_\_\_\_\_ T\_Raton Top Surface T. Paddock\_\_\_\_\_ T. Gr. Wash\_\_\_\_\_ T. Blinebry\_\_\_\_\_ T. Morrison\_\_\_\_\_ T. Vermejo <u>1,871'</u> Trinidad 2, 059' T. Delaware Sand\_\_\_\_\_ T.Todilto\_\_\_\_\_ T.Tubb T. Drinkard\_\_\_\_\_ T. Bone Springs\_\_\_\_\_ T. Entrada\_\_\_\_\_ T. Wingate\_\_\_\_\_ T. Abo \_\_\_\_\_ T. Chinle\_\_\_\_\_ T. Wolfcamp\_\_\_\_\_ T. Permian\_\_\_\_ T. Penn\_\_\_\_ T. Cisco (Bough C)\_\_\_\_\_\_ T.\_\_\_\_ T. Penn "A"\_\_\_\_\_ OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 4, from.....to.... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 2. from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness To Lithology From Lithology From In Feet In Feet