Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of STATE [6. State Oil & Gar] FEE ⊠
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR A	
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane		8. Well Number	307
2. Name of Operator EL PASO E & P COMPANY, L.P.			9. OGRID Numbe	er 180514
3. Address of Operator PO BOX 190, RATON, NM 87740			10. Pool name or Stubblefield C	Wildcat anyon – Vermejo Gas
4. Well Location		l		
Unit Letter O: 411 feet from the South line and 2292 feet from the East line				
Section 15 Township 31N Range 20E NMPM Colfax County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,049' (GL) Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON				P AND A
			_	_
OTHER:	leted operations (Clearly state all n	OTHER:		npletion 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
06/29/07 Superior ran Cement Bond	Log - Estimated cement ton at surface	۵	•	
08/04/07 Superior Wireline perf'd 1st stage - 2016'- 2019', 2060'- 2071' 56 Holes				
HES frac'd 1 st stage - Pumped 263,479 scf 70% quality nitrogen foam with 20# Linear gel with 34,014 lbs 20/40 sand.' Perf'd 2 nd stage - 1042'- 1046', 1075'- 1078', 1131'- 1136', 1156'- 1160' 64 Holes				
Frac'd 2 nd stage - Pumped 174,833 scf 70% quality nitrogen foam with 20# Linear gel with 23,030 lbs 20/40 sand:				
Perf'd 3 rd stage - 864'-867', 888'-895', 904'-907' 52 Holes Frac'd 3 rd stage - Pumped 199,577 scf 70% quality nitrogen foam with 20# Linear gel with 26,021 lbs 20/40 sand				
08/15/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed ox closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
Shail to 10 M				
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785				
For State Use Only				
APPROVED BY:	Martin TITLE	DISTRICT SU	IPERVISOR	DATE ///8/07
Conditions of Approval (if any):	/			•