Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-007-20821 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 1220 South St Francis District III STATE FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name 1a. Type of Well: OIL WELL GAS WELL DRY OTHER Coal Bed Mehane VPR A b. Type of Completion: NEW 💌 WORK DEEPEN ☐ PLUG ☐ RESVR WELL **BACK OTHER** Well No. 2. Name of Operator 307 EL PASO E & P COMPANY, L.P. 3. Address of Operator Pool name or Wildcat PO BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas 4. Well Location O: 411 Feet From The South 2292 Line and Feet From The East Line Unit Letter **Township** 31N Range 20E **NMPM** Colfax County 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF& R(B. RT, GR, etc.) 06/05/2007 08/15/2007 8,049 06/06/2007 8,049 17. If Multiple Compl. How Many Rotary Tools 15. Total Depth 16. Plug Back T.D. 18. Intervals Cable Tools Zones? Drilled By 0 - TDNONE 2,250 2,325 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made Vermejo - Raton Coals NO 864' - 2,071'21. Type Electric and Other Logs Run 22. Was Well Cored Compensated Density and Cement Bond Log No 23. CASING RECORD (Report all strings set in well) WEIGHT LB,/FT. CASING SIZE DEPTH SET CEMENTING RECORD HOLE SIZE AMOUNT PULLED 8 5/8" 23 322' 11" 100 sks None 5 1/2" 15.5 2,251 7 7/8" 344 sks LINER RECORD TUBING RECORD 24. 25. SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 2,112' No 26.Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2016'- 2019', 2060'- 2071' 56 Holes 864'- 2071' 83,065 lbs 20/40 sand 1042'- 1046', 1075'- 1078', 1131'- 1136', 1156'- 1160' 64 Holes 864'- 867', 888'- 895', 904'- 907' 52 Holes 637,889 scf nitrogen foam 20# Linear gel **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 09/14/2007 Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 Production 1/2" Casing. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Gas - Oil Ratio Water - Bbl. 09/14/2007 24 hrs. Full 2" Test Period N/A 187 N/A Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press. N/A 187 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Vern Little Sold, used for fuel.

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Printed

Shirley A. Mitchell Title Regulatory Analyst Date: 10/31/2007

30. List Attachments

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

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