Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO. 3	May 27, 2004 30-007-20817
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION	DIMIGION	WELL AFINO.	00-007-20017
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas L	ease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or U	nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VI	PR A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well ⊠ Other Coalbed Methane		8. Well Number 295		
2. Name of Operator			9. OGRID Number 180514	
EL PASO E & P COMPANY, L.P.				
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 190, RATON, NM 87740			Stubblefield Can	yon – Vermejo Gas
4. Well Location				
Unit Letter K: 1361 feet from the South line and 2067 feet from the West line				
Section 16 Township 31N Range 20E NMPM Colfax County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,106' (GL)				
Pit or Below-grade Tank Application □ or Closure □				
	waterDistance from nearest fresh w	vater well Dist	ance from nearest surface	water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
-				AND A
PULL OR ALTER CASING				
OTHER:		OTHER:	Comp	
	pleted operations. (Clearly state all p			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
of recompletion.				
05/24/07 Superior ran Cement Bond Log. Estimated top of cement at 1354'.				
08/09/07 Superior Wireline perf'd 1st stage - 2118'-2121', 2130'-2138', 44 Holes HES frac'd 1st stage - Pumped 277,050 scf 70% quality nitrogen foam with 20# Linear gel with 28,431 lbs 2000 sand.				
Perf'd 2 nd stage - 1927'-1929', 1933'-1936', 1982'-1986' 80 Holes				
Frac'd 2 nd stage - Pumped 89,764 scf 70% quality nitrogen foam with 20# Linear gel with 10,421 lbs 2060 sand:				
Shot squeeze perfs at 1340' – 1341' 4 Holes				
08/12/07 HES pumped 235 sks midcon cement down hole. Did not circulate. 08/13/07 Superior ran Cement Bond Log. Estimated top of cement at 658'.				
08/14/07 HES pumped 75 sks of cement down hole. Gained cement to surface.				
08/15/07 Superior ran Cement Bond Log. Estimated top of cement at surface. 08/16/07 Perf'd 3 rd stage - 1098'- 1103', 1157'- 1164', 1177'- 1180' 36 Holes				
08/16/07 Perf'd 3 rd stage - 1098'- 1103', 1157'- 1164', 1177'- 1180' 36 Holes Frac'd 3 rd stage - Pumped 218,427 scf 70% quality nitrogen foam with 20# Linear gel with 30,552 lbs 20/40 sand.				
	ump. Well is ready to be tested an			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .				
$\mathcal{O}(\mathcal{O}_{\mathcal{O}})$				
SIGNATURE Shure nutchell TITLE Regulatory Analyst DATE 11/02/2007				
Type or print name Shirley A M	itchell E-mail address: shirley.	.mitchell@elpaso.c	om Telephone No.	(505) 445-6785
For State Use Only		*		
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APPROVED BY:	MartinTITLE_	PIDIKIOI 9	JPERVISOR D	ATE ///8/0>
Conditions of Approval (if any):				,