Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO. 30-007-20843
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	N L
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. State on & star Beare No.
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.)	Gas Well Other Coalbed Methane	8. Well Number 329
2. Name of Operator	Gas wen Z Guier Coansea Memane	9. OGRID Number 180514
EL P.	ASO E & P COMPANY, L.P.	
3. Address of Operator	BOX 190, RATON, NM 87740	 Pool name or Wildcat Stubblefield Canyon - Vermejo Gas
4. Well Location		
Unit Letter L: 1535 feet from the South line and 1239 feet from the West line		
Section 18 Township 31N Range 21E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
<u> </u>		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB
OTHER:	OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
07/10/07 Superior ran Cement Bond Log. Estimated top of cement at 1496'. 08/21/07 Superior Wireline perf'd 1st stage - 1941'-1943', 1946'-1949', 1953'-1956' 32 Holes		
HES frac'd 1" stage - Pumped 115,449 sef 70% quality nitrogen foam with 20# Linear gel with 15,576 lbs 20/40 sand.		
Perf'd 2 nd stage - 1740'- 1743', 1882'- 1886' 28 Holes Frac'd 2 nd stage - Pumped 81,689 scf 70% quality nitrogen foam with 20# Linear gel with 9,360 lbs 20/40 sand.		
Perf'd 3 rd stage - 1560'- 1563', 1601'- 1604', 1631'- 1634 36 Holes		
Shot squeeze holes at 1480'- 1481' 4 Holes HES pumped 179 sks cement down hole. Did not circulate cement.		
08/22/07 Ran CBL. Estimated top of cement at 964'. 08/25/07 Shot squeeze holes at 1092'- 1093' 4 Holes		
08/28/07 Pumped 160 sks cement down hole. Did not circulate cement.		
09/05/07 Pumped 119 sks cement down hole. Did not circulate cement. Perf'd 4 th stage - 1096'- 1099', 1105'- 1108', 1149'- 1157', 1173'- 1176' 68 Holes		
Frac'd 4th stage - Pumped 279,724 scf 70% quality nitrogen foam with 20# Linear gel with 42,570 lbs 20/40 sand. Shot squeeze holes at 950'- 951' 4 holes Pumped 109 sks cement down hole. Topped off with cement.		
09/11/07 Ran CBL. Estimated top of cment at surface.		
	973', 1018'- 1021', 1036'- 1039' , 1047'- 1051' 52 Holes 161,603 scf 70% quality nitrogen foam with 20# Linear g	el with 29 674 lhs 20/40 sand
	Well is ready to be tested and put on production.	1. Will 27,074 120 20/40 Sulla.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed/of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
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SIGNATURE TITLE Regulatory Analyst DATE 11/07/2007 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY:		
Conditions of Approval (if any)		