| | | | State of New N | | | | Form C-10. | |
|---|---|--|--|--|--|---|--|--|
| State Lease - 6 copies Fee Lease - 5 copies | | Energ | gy, Minerals and N | atural Resources | | | Revised March 25, 199 | |
| District I 1625 N. French Dr., H | lobbs, NM 87240 | ~ | | | WELL AP | | 007 20042 | |
| District II 811 South First, Artesia, NM 87210 | | 0 | OIL CONSERVATION DIVISION | | 5 Indicate | <u>30-007-20843</u> | | |
| 811 South First, Artes District III | sia, NM 87210 | | 1220 South St Francis Santa Fe, NM 87505 | | | 5. Indicate Type of Lease STATE 	FEE | | |
| 1000 Rio Brazos Rd., District IV | Aztec, NM 87410 | | Santa Fe, Nivi | 8/303 | | Cas Lease | | |
| 1220 South Pacheco, | Santa Fe, NM 87505 | | | | State Off & | | 110. | |
| | | OR RECOM | IPLETION REPO | RT AND LOG | | | and the second second | |
| 1a. Type of Well: | | | | | 7. Le | ase Name or U | nit Agreement Name | |
| OIL WELL GAS WELL DRY OTHER Coal Bed Mehane | | | | | | VPD A | | |
| b. Type of Compl | etion: | | | | | VPR A | | |
| ŇĖW | WORK [] | D PLUG | | | | | | |
| WELL OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator | | | | | | -11 N - | | |
| 2. Name of Operato | or | | | | 8. We | ell No. | 329 | |
| | EL PASO E & | & P COMPANY, | , L.P. | | | | 34) | |
| 3. Address of Operator | | | | | | ol name or Wild | dcat | |
| | | | | | | | Deter Versie Con | |
| Well Location | PO BOX 190 | , RATON, NE | W MEXICO 87740 | | Stubble | effeld Canyol | n Raton – Vermejo Gas | |
| . Well Location | | | | | | | | |
| Unit Lette | er <u>L :</u> | 1535 Feet Fro | om The <u>South</u> | Line and | 1239 Feet Fre | om The | <u>Vest</u> Line | |
| ~ . | | • • | | | | | | |
| Section | | | | tange 21E | NMI | | Colfax County | |
| 0. Date Spudded 6/27/2007 | 11. Date T.D. Rea 06/28/2007 | | e Compl. (Ready to Prod.) 09/21/2007 | 13. Elevations | (DF& R(B. RT, GR 7, 910' | , etc.) | 4. Elev. Casinghead 7, 979' | |
| 5. Total Depth | 16. Plug B | | 7. If Multiple Compl. How | w Many 18. Interv | | | Cable Tools | |
| - | | | Zones? | Drilled B | y | | | |
| 2,245' | | ,140' | | | 0 - TD | | NONE | |
| 9. Producing Inter | val(s), of this comp | letion - Top, Botton | n, Name | | | 20. Was | Directional Survey Made | |
| 970' – 1 | .956' Verm | ejo – Raton Coa | als | | | NO | | |
| | ectric and Other Lo | gs Run | | | 22. V | 22. Was Well Cored | | |
| | | d Cement Bon | d Log | | No | | | |
| 23. | | CASINO | G RECORD (Report | t all strings set in w | | | | |
| - | | | J KECOKD (Kepon | i an sumgs sei m w | rell) | | | |
| CASING SIZE | E WEIGI | HT LB./FT. | DEPTH SET | HOLE SIZE | | IG RECORD | AMOUNT PULLED | |
| CASING SIZE 8 5/8" | | HT LB./FT. 23 | DEPTH SET 323' | | CEMENTIN 100 | IG RECORD sks | AMOUNT PULLED None | |
| CASING SIZE | | HT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTIN | | | |
| CASING SIZI 8 5/8" | | HT LB./FT. 23 | DEPTH SET 323' | HOLE SIZE | CEMENTIN 100 | sks | | |
| CASING SIZI 8 5/8" 5 ½" | | HT LB./FT. 23 15.5 | DEPTH SET 323' 2,140' | HOLE SIZE | CEMENTIN 100 353 | sks sks | None | |
| CASING SIZI 8 5/8" 5 ½" 4. | | HT LB./FT. 23 15.5 | DEPTH SET 323' 2,140' LINER RECORD | HOLE SIZE 11" 7 7/8" | CEMENTIN 100 353 25. | sks sks TUBING REC | None | |
| CASING SIZI 8 5/8" 5 ½" 4. | | HT LB./FT. 23 15.5 | DEPTH SET 323' 2,140' | HOLE SIZE 11" 7 7/8" | CEMENTIN 100 353 25. SIZE | sks sks TUBING REC DEPTH SE | None CORD T PACKER SET | |
| CASING SIZI 8 5/8" 5 ½" 4. IZE | TOP | HT LB./FT. 23 15.5 BOTTOM | DEPTH SET 323' 2,140' LINER RECORD | HOLE SIZE 11" 7 7/8" SCREEN | CEMENTIN 100 353 25. SIZE 2 7/8" | sks sks TUBING REC DEPTH SE 1,983' | None CORD T PACKER SET No | |
| CASING SIZI 8 5/8" 5 1/2" 4. IZE | | HT LB./FT. 23 15.5 BOTTOM | DEPTH SET 323' 2,140' LINER RECORD | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT | CEMENTIN 100 353 25. SIZE 2 7/8" , FRACTURE, CI | sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU | None CORD T PACKER SET No JEEZE, ETC. | |
| CASING SIZE 8 5/8" 5 ½" 4. IZE 5.Perforation record (1941'- 1943', 1946' | TOP (interval, size, and num - 1949', 1953'- 1956' | HT LB./FT. 23 15.5 BOTTOM nber) | DEPTH SET 323' 2,140' LINER RECORD | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI | CEMENTIN 100 353 25. SIZE 2 7/8" , FRACTURE, CI | sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU | None CORD T PACKER SET No | |
| CASING SIZI <u>8 5/8"</u> <u>5 ½"</u> 4. IZE 5.Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' | TOP (interval, size, and num - 1949', 1953'- 1956' | HT LB./FT. 23 15.5 BOTTOM BOTTOM Inber) 32 Holes | DEPTH SET 323' 2,140' LINER RECORD | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' | CEMENTIN 100 353 25. SIZE 2 7/8" , FRACTURE, CI AMOUNT A Squeeze | sks sks TUBING REC DEPTH SE 1,983' EMENT, SQL AND KIND MA Holes | None CORD T PACKER SET No JEEZE, ETC. | |
| CASING SIZE 8 5/8" 5 ½" 4. IZE 5.Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1560'- 1563', 1601' | TOP (interval, size, and num '- 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', | HT LB./FT. 23 15.5 BOTTOM BOTTOM aber) 32 Holes 36 Holes 1173-1176' 68 Hol | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' | CEMENTIN 100 353 25. SIZE 2 7/8" , FRACTURE, CI AMOUNT A Squeeze Squeeze | sks sks TUBING REC DEPTH SE 1,983' EMENT, SQL AND KIND MA e Holes Holes | None CORD T PACKER SET No JEEZE, ETC. | |
| CASING SIZE 8 5/8" 5 ½" 4. IZE .Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' | TOP (interval, size, and num '- 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', | HT LB./FT. 23 15.5 BOTTOM BOTTOM aber) 32 Holes 36 Holes | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' | CEMENTIN 100 353 25. SIZE 27/8" , FRACTURE, CI AMOUNT A Squeeze Squeeze Squeeze | sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes | None CORD T PACKER SET No JEEZE, ETC. ITERIAL USED | |
| CASING SIZE 8 5/8" 5 ½" 4. IZE 5.Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1560'- 1563', 1601' | TOP (interval, size, and num '- 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', | HT LB./FT. 23 15.5 BOTTOM BOTTOM aber) 32 Holes 36 Holes 1173-1176' 68 Hol | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' | CEMENTIN 100 353 25. SIZE 27/8" , FRACTURE, CI AMOUNT A Squeeze Squeeze 115,285 | sks sks rUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes Holes Holes Holes Holes | None CORD T PACKER SET No JEEZE, ETC. ATERIAL USED | |
| CASING SIZE 8 5/8" 5 ½" 4. IZE 6.Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 1 | TOP (interval, size, and num '- 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', | HT LB./FT. 23 15.5 BOTTOM BOTTOM aber) 32 Holes 36 Holes 1173-1176' 68 Hol | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' | CEMENTIN 100 353 25. SIZE 27/8" , FRACTURE, CI AMOUNT A Squeeze Squeeze 115,285 | sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes | None CORD T PACKER SET No JEEZE, ETC. ATERIAL USED | |
| CASING SIZE 8 5/8" 5 ½" 4. IZE 6.Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 1 8 | TOP (interval, size, and num - 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', 021', 1036'- 1039', 10 | HT LB./FT. 23 15.5 BOTTOM BOTTOM aber) 32 Holes 36 Holes 1173'- 1176' 68 Hol 147'- 1051' 52 Holes | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT Ies | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DDUCTION | CEMENTIN 100 353 25. SIZE 2 7/8" , FRACTURE, CI AMOUNT A Squeeze Squeeze 115,285 763,032 | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQL AND KIND MA e Holes Holes Holes Holes Ibs 20/40 sz 2 N ² w/ 20# | None None None No T PACKER SET No JEEZE, ETC. TERIAL USED And Linear gel | |
| CASING SIZE 8 5/8" 5 ½" 4. IZE 6.Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 1 8 | TOP (interval, size, and num - 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', 021', 1036'- 1039', 10 | HT LB./FT. 23 15.5 BOTTOM BOTTOM aber) 32 Holes 36 Holes 1173'- 1176' 68 Hol 047'- 1051' 52 Holes Production Method | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT Issue Set the set of the se | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DUCTION ing - Size and type pump | CEMENTIN 100 353 25. SIZE 2 7/8" , FRACTURE, CI AMOUNT A Squeeze Squeeze 115,285 763,032 | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQL AND KIND MA e Holes Holes Holes Holes Bbs 20/40 sz 2 N ² w/ 20# | None None None No T PACKER SET No JEEZE, ETC. TERIAL USED And Linear gel | |
| CASING SIZE 8 5/8" 5 ½" 4. IZE 6. Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 1 8 Pate First Production | TOP (interval, size, and num - 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', 021', 1036'- 1039', 10 | HT LB./FT. 23 15.5 BOTTOM BOTTOM aber) 32 Holes 36 Holes 1173'- 1176' 68 Hol 047'- 1051' 52 Holes Production Method | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT Ies | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DUCTION ing - Size and type pump | CEMENTIN 100 353 25. SIZE 2 7/8" , FRACTURE, CI AMOUNT A Squeeze Squeeze 115,285 763,032 Well Status | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQL AND KIND MA e Holes Holes Holes Holes Bbs 20/40 sz 2 N ² w/ 20# | None None None No T PACKER SET No JEEZE, ETC. TERIAL USED And Linear gel | |
| CASING SIZE 8 5/8" 5 1/2" 4. IZE 6.Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 11 8 bate First Production 10/24/2 | TOP (interval, size, and num '- 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', 021', 1036'- 1039', 10 007 | HT LB./FT. 23 15.5 BOTTOM BOTTOM aber) 32 Holes 36 Holes 1173'- 1176' 68 Hol 47'- 1051' 52 Holes Production Method Pumping water up %"Casing. | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT I I I I I I I I I I I I I I I I I I I | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DDUCTION ng - Size and type pump Flowing gas up 5 | CEMENTIN 100 353 25. SIZE 2 7/8" FRACTURE, CI AMOUNT A Squeeze Squeeze Squeeze 115,285 763,032 Well Status Produc | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes Holes Holes Holes N ² W/20# | None CORD T PACKER SET No JEEZE, ETC. TERIAL USED and Linear gel -in) | |
| CASING SIZI 8 5/8" 5 1/2" 4. IZE 5. Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 1' 3 ate First Production 10/24/2 ate of Test | TOP (interval, size, and num ?- 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', 021', 1036'- 1039', 10 00 00 Hours Tested | HT LB./FT. 23 15.5 BOTTOM BOTTOM BOTTOM aber) 32 Holes 36 Holes 1173'- 1176' 68 Hol 47'- 1051' 52 Holes Production Method Pumping water up %"Casing. Choke Size | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT I I I I I I I I I I I I I I I I I I I | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DDUCTION ng - Size and type pump Flowing gas up 5 Oil - Bbl | CEMENTIN 100 353 25. SIZE 2 7/8" FRACTURE, CI AMOUNT A Squeeze Squeeze Squeeze 115,285 763,032 Well Status Produc Gas - MCF | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes Holes Holes Holes N ² W/ 20# S (Prod. or Shut tion Water - Bbl | None CORD T PACKER SET No JEEZE, ETC. ATERIAL USED And Linear gel -in) Gas - Oil Ratio | |
| CASING SIZE 8 5/8" 5 1/2" 4. IZE 5. Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 1 3 ate First Production 10/24/2 ate of Test 0/24/2007 | TOP (interval, size, and num '- 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', 021', 1036'- 1039', 10 007 | HT LB./FT. 23 15.5 BOTTOM BOTTOM aber) 32 Holes 36 Holes 1173'- 1176' 68 Hol 47'- 1051' 52 Holes Production Method Pumping water up %"Casing. | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT (Flowing, gas lift, pumpi 2 7/8" tubing, pc pump Prod'n For Test Period | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DDUCTION ing - Size and type pump Flowing gas up 5 Oil - Bbl N/A | CEMENTIN 100 353 25. SIZE 2 7/8" FRACTURE, CI AMOUNT A Squeeze Squeeze Squeeze 115,285 763,032 Well Status Produc | sks sks sks rUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes Holes Holes Holes N ² W/ 20# s (Prod. or Shut tion Water - Bbl 214 | None CORD T PACKER SET No JEEZE, ETC. ATERIAL USED Ind Linear gel -in) Gas - Oil Ratio N/A | |
| CASING SIZE 8 5/8" 5 ½" 4. IZE Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1860'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 1 ate First Production 10/24/2 ate of Test 0/24/2007 ow Tubing ress. | TOP (interval, size, and num - 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', 021', 1036'- 1039', 10 00 2007 Hours Tested 24 hrs. Casing Pressure | HT LB./FT. 23 15.5 BOTTOM | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT (Flowing, gas lift, pumpi 2 7/8" tubing, pc pump Prod'n For Test Period | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DDUCTION ng - Size and type pump Flowing gas up 5 Oil - Bbl | CEMENTIN 100 353 25. SIZE 2 7/8" FRACTURE, CI AMOUNT A Squeeze Squeeze Squeeze 115,285 763,032 Well Status Produc Gas - MCF 125 | sks sks sks rUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes Holes Holes Holes N ² W/ 20# s (Prod. or Shut tion Water - Bbl 214 | None CORD T PACKER SET No JEEZE, ETC. ATERIAL USED And Linear gel -in) Gas - Oil Ratio | |
| CASING SIZE 8 5/8" 5 1/2" 4. IZE 5. Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1560'- 1563', 1601' 1506'- 1099', 1105' 970'- 973', 1018'- 1 3 ate First Production 10/24/2 ate of Test 0/24/2007 low Tubing ress. 0 | TOP (interval, size, and num - 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', 021', 1036'- 1039', 10 00 2007 Hours Tested 24 hrs. Casing Pressure 85 | HT LB./FT. 23 15.5 BOTTOM aber 32 Holes 36 Holes 1173'- 1176' 68 Hol 147'- 1051' 52 Holes Production Method Pumping water up %"Casing. Choke Size Full 2" Calculated 24- Hour Rate | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT (Flowing, gas lift, pumpi 2 7/8" tubing, pc pump Prod'n For Test Period Oil – Bbl. | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DDUCTION ing - Size and type pump Flowing gas up 5 Oil - Bbl N/A | CEMENTIN 100 353 25. SIZE 2 7/8" FRACTURE, CI AMOUNT A Squeeze Squeeze Squeeze 115,285 763,032 Well Status Produc Gas - MCF 125 | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA e Holes Holes Holes Holes Holes Holes No Cor Shut tion Water - Bbl 214 Oil Gra N/A | None CORD T PACKER SET No DEEZE, ETC. TERIAL USED and Linear gel -in) Gas - Oil Ratio N/A avity - API - (Corr.) | |
| CASING SIZE 8 5/8" 5 1/2" 4. IZE 5.Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1560'- 1563', 1601' 1509C'- 1099', 1105' 970'- 973', 1018'- 1 8 ate First Production 10/24/2 fate of Test 0/24/2007 low Tubing ress. 0 | TOP (interval, size, and num - 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', 021', 1036'- 1039', 10 00 2007 Hours Tested 24 hrs. Casing Pressure | HT LB./FT. 23 15.5 BOTTOM aber 32 Holes 36 Holes 1173'- 1176' 68 Hol 147'- 1051' 52 Holes Production Method Pumping water up %"Casing. Choke Size Full 2" Calculated 24- Hour Rate | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT (Flowing, gas lift, pumpi 2 7/8" tubing, pc pump Prod'n For Test Period Oil – Bbl. | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DDUCTION ng - Size and type pump Flowing gas up 5 Oil - Bbl N/A Gas - MCF | CEMENTIN 100 353 25. SIZE 2 7/8" FRACTURE, CI AMOUNT A Squeeze Squeeze Squeeze 115,285 763,032 Well Status Produc Gas - MCF 125 Water - Bbl. | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes Holes Holes Holes Holes Na Water - Bbl 214 Oil Gra N/A Test Witnesse | None None None None No T PACKER SET No JEEZE, ETC. TERIAL USED and Linear gel -in) Gas - Oil Ratio N/A avity - API - (Corr.) d By: | |
| CASING SIZE 8 5/8" 5 1/2" 4. IZE 6. Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 1 8 10/24/2 Pate First Production 10/24/2 Pate of Test 0/24/2007 low Tubing ress. 0 9. Disposition of C | TOP (interval, size, and num - 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', 021', 1036'- 1039', 10 00 2007 Hours Tested 24 hrs. Casing Pressure 85 Jas (Sold, used for f | HT LB./FT. 23 15.5 BOTTOM aber 32 Holes 36 Holes 1173'- 1176' 68 Hol 147'- 1051' 52 Holes Production Method Pumping water up %"Casing. Choke Size Full 2" Calculated 24- Hour Rate | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT Prod'n For Test Period Oil – Bbl. N/A | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DDUCTION ng - Size and type pump Flowing gas up 5 Oil - Bbl N/A Gas - MCF | CEMENTIN 100 353 25. SIZE 2 7/8" FRACTURE, CI AMOUNT A Squeeze Squeeze Squeeze 115,285 763,032 Well Status Produc Gas - MCF 125 Water - Bbl. | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes Holes Holes Holes Holes Na Water - Bbl 214 Oil Gra N/A Test Witnesse | None CORD T PACKER SET No DEEZE, ETC. TERIAL USED and Linear gel -in) Gas - Oil Ratio N/A avity - API - (Corr.) | |
| CASING SIZE 8 5/8" 5 1/2" 24. 5 1/2" 6. Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 1 8 20ate First Production 10/24/2 Date of Test 0/24/2007 'low Tubing ress. 0 | TOP (interval, size, and num - 1949', 1953'- 1956' - 1886' 28 Holes - 1604', 1631'- 1634' - 1108', 1149'- 1157', 021', 1036'- 1039', 10 00 2007 Hours Tested 24 hrs. Casing Pressure 85 Jas (Sold, used for f | HT LB./FT. 23 15.5 BOTTOM aber 32 Holes 36 Holes 1173'- 1176' 68 Hol 147'- 1051' 52 Holes Production Method Pumping water up %"Casing. Choke Size Full 2" Calculated 24- Hour Rate | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT Prod'n For Test Period Oil – Bbl. N/A | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DDUCTION ng - Size and type pump Flowing gas up 5 Oil - Bbl N/A Gas - MCF | CEMENTIN 100 353 25. SIZE 2 7/8" FRACTURE, CI AMOUNT A Squeeze Squeeze Squeeze 115,285 763,032 Well Status Produc Gas - MCF 125 Water - Bbl. | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes Holes Holes Holes Holes Na Water - Bbl 214 Oil Gra N/A Test Witnesse | None None None None No T PACKER SET No JEEZE, ETC. TERIAL USED and Linear gel -in) Gas - Oil Ratio N/A avity - API - (Corr.) d By: | |
| CASING SIZE 8 5/8" 5 ½" 5 ½" 4. 5 ½" 6. Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 1' 8 0 ate First Production 10/24/2 Date of Test 0/24/2007 low Tubing ress. 0 9. Disposition of C 0. List Attachment | TOP (interval, size, and num 2-1949', 1953'-1956' -1886' 28 Holes - 1604', 1631'-1634' - 1108', 1149'-1157', 021', 1036'-1039', 10 Dn 2007 Hours Tested 24 hrs. Casing Pressure 85 Jas (Sold, used for | HT LB./FT. 23 15.5 BOTTOM BOTTOM anber) 32 Holes 36 Holes 1173'- 1176' 68 Hol 47'- 1051' 52 Holes Production Method Pumping water up %"Casing. Choke Size Full 2" Calculated 24- Hour Rate Fuel, vented, etc.) | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT (Flowing, gas lift, pumpi 2 7/8" tubing, pc pump Prod'n For Test Period Oil – Bbl. N/A Sold, used for fuel. | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092' - 1093' 950' - 951' 970' - 1956' DDUCTION ng - Size and type pump Flowing gas up 5 Oil - Bbl N/A Gas - MCF 125 | CEMENTIN 100 353 25. SIZE 2 7/8" FRACTURE, CI AMOUNT A Squeeze Squeeze 115,285 763,032 Well Status Produc Gas - MCF 125 Water - Bbl. 214 | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes Holes Holes Holes No KIND MA Holes Holes No KIND MA Holes No KIND MA Holes Holes No KIND MA Holes Holes Holes Holes Holes Holes Holes Holes Holes Holes Holes Steve Matting Steve Matting St | None None None None None No No PACKER SET No JEEZE, ETC. ATERIAL USED And Linear gel -in) Gas - Oil Ratio N/A avity - API - (Corr.) d By: Medina | |
| CASING SIZE 8 5/8" 5 1/2" 4. IZE 6. Perforation record (1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1563', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 1' 8 Pate First Production 10/24/2 Pate of Test 0/24/2007 low Tubing ress. 0 9. Disposition of C 0. List Attachment | TOP (interval, size, and num 2-1949', 1953'-1956' -1886' 28 Holes - 1604', 1631'-1634' - 1108', 1149'-1157', 021', 1036'-1039', 10 Dn 2007 Hours Tested 24 hrs. Casing Pressure 85 Jas (Sold, used for | HT LB./FT. 23 15.5 BOTTOM BOTTOM anber) 32 Holes 36 Holes 1173'- 1176' 68 Hol 47'- 1051' 52 Holes Production Method Pumping water up %"Casing. Choke Size Full 2" Calculated 24- Hour Rate Fuel, vented, etc.) | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT Prod'n For Test Period Oil – Bbl. N/A | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092' - 1093' 950' - 951' 970' - 1956' DDUCTION ng - Size and type pump Flowing gas up 5 Oil - Bbl N/A Gas - MCF 125 | CEMENTIN 100 353 25. SIZE 2 7/8" FRACTURE, CI AMOUNT A Squeeze Squeeze 115,285 763,032 Well Status Produc Gas - MCF 125 Water - Bbl. 214 | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQU AND KIND MA Holes Holes Holes Holes Holes Holes No KIND MA Holes Holes No KIND MA Holes No KIND MA Holes Holes No KIND MA Holes Holes Holes Holes Holes Holes Holes Holes Holes Holes Holes Steve Matting Steve Matting St | None None None None None No No PACKER SET No JEEZE, ETC. ATERIAL USED And Linear gel -in) Gas - Oil Ratio N/A avity - API - (Corr.) d By: Medina | |
| CASING SIZI 8 5/8" 5 1/2" 4. IZE 5. Perforation record (1) 1941'- 1943', 1946' 1740'- 1743', 1882' 1560'- 1553', 1601' 1096'- 1099', 1105' 970'- 973', 1018'- 11 3 ate First Production 10/24/2 ate of Test 10/24/2 ate of Test 10/24/2 ow Tubing ress. 0 D. List Attachment | TOP (interval, size, and num 2-1949', 1953'-1956' -1886' 28 Holes - 1604', 1631'-1634' - 1108', 1149'-1157', 021', 1036'-1039', 10 Dn 2007 Hours Tested 24 hrs. Casing Pressure 85 Jas (Sold, used for | HT LB./FT. 23 15.5 BOTTOM | DEPTH SET 323' 2,140' LINER RECORD SACKS CEMENT SACKS CEMENT (Flowing, gas lift, pumpi 2 7/8" tubing, pc pump Prod'n For Test Period Oil – Bbl. N/A Sold, used for fuel. | HOLE SIZE 11" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAI 1480' - 1481' 1092'- 1093' 950'- 951' 970' - 1956' DDUCTION ng - Size and type pump Flowing gas up 5 Oil - Bbl N/A Gas - MCF 125 | CEMENTIN 100 353 25. SIZE 2 7/8" FRACTURE, CI AMOUNT A Squeeze Squeeze 115,285 763,032 Well Status Produc Gas - MCF 125 Water - Bbl. 214 | sks sks sks TUBING REC DEPTH SE 1,983' EMENT, SQL AND KIND MA e Holes Holes Holes Bbs 20/40 sz 2 N ² w/ 20# s (Prod. or Shut tion Water - Bbl 2 14 Oil Gra N/A Test Witnesse Steve I owledge and the | None None None None None No No PACKER SET No JEEZE, ETC. ATERIAL USED And Linear gel -in) Gas - Oil Ratio N/A avity - API - (Corr.) d By: Medina | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Penn. "B" T. Anhy____ T. Ojo Alamo _____ T. Canyon T. Penn. "C" T. Kirtland-Fruitland T. Salt_____ T. Strawn_____ T. Pictured Cliffs T. Atoka T. Penn. "D" B. Salt T. Cliff House_____ T. Yates _____ T. Miss _____ T. Leadville T. 7 Rivers_____ T. Devonian_____ T. Menefee T. Madison T. Point Lookout_____ T. Elbert T. Queen_____ T. Silurian____ T. McCracken T. Grayburg_____ T. Montoya_____ T. Mancos T. San Andres_____ T. Simpson_____ T. Gallup_____ T. Ignacio Otzte_____ T. Glorieta Base Greenhorn_____ T. Granite T. McKee T. Paddock T. Ellenburger_____ T. Dakota_____ T Raton Top Surface T. Blinebry_____ T. Gr. Wash_____ T. Morrison T.Vermejo <u>1,736'</u> Trinidad 1,960' T. Delaware Sand T.Todilto T.Tubb Т T. Bone Springs_____ T. Entrada T. Drinkard Т.____ T. Wingate T. Abo Т._____ Т._____ T. Wolfcamp Т._____ T. Chinle_____ Τ. T. Permian Т._____ Т.____ T. Penn T. Cisco (Bough C) Τ. T. Penn "A" Τ. **OIL OR GAS SANDS** OR ZONES No. 1, from.....to.....to..... No. 3, from.....to..... No. 2, from......to......to...... No. 4, from......to......to...... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......feet...... No. 2, from......feet..... No. 3. from......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Тο From То Lithology From Lithology In Feet In Feet