Submit 3 Copies To Appropriate District Office	State of New Mexico		•	Form C-103	
District I	Energy, Minerals a	ınd Natu	ral Resources	WELL API NO.	May 27, 2004 30-007-20842
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	30-00/-20042	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE [
District IV	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				·	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					J
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				VPR A	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane			8. Well Number	330	
2. Name of Operator			9. OGRID Numbe	r 180514	
EL PASO E & P COMPANY, L.P.					
3. Address of Operator				10. Pool name or	Wildcat
PO BOX 190, RATON, NM 87740				Stubblefield Canyon – Vermejo Gas	
4. Well Location					
Unit Letter F:	1870 feet from the	North	line and 18	feet from the	West line
Section 18 Townshi	p 31N Range	21E	NMPM	Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
7,779' (GL)					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil	Below-Grade Tank: Volu	ume	bbls;	Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING	
-				P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME					
			0,10,110,102,		
OTHER:			OTHER:		npletion 🗵 🗀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
07/11/07 Superior ran Cement Bond Log. Estimated cement top at surface.					
08/18/07 Superior Wireline perf'd 1st stage - 1812'-1815', 1843'-1847' 28 Holes					
HES frac'd 1st stage - Pumped 107,138 scf 70% quality nitrogen foam with 20# Linear gel with 13,860 lbs 20/40 sand-					
Perf'd 2 nd stage - 1634'- 1637', 1712'- 1715', 1765'- 1768' 36 Holes Frac'd 2 nd stage - Pumped 202,538 scf 70% quality nitrogen foam with 20# Linear gel with 17,110 lbs 20/40 sand					
Perf'd 3 rd stage - 1419' - 1422', 1470' - 1476', 1482' - 1485', 1496' - 1499' 60 Holes					
Frac'd 3 rd stage - Pun	iped 179,957 scf 70% qual	lity nitrog			lbs 20/40 sard.
	972'- 975', 982'- 985', 1042'		68 Holes		N3
Frac'd 4 th stage - Pum 08/27/07 RIH tubing, rods and pu	ped 259,643 scf 70% quali				s 20/40 sand.
08/2//07 Kiri tubing, rous and pu	inp. wen is ready to be t	esteu and	ı put on produc	tion.	
I hereby certify that the information	above is true and complete	e to the be	est of my knowle	edge and belief. I further	r certify that any pit or below-
grade tank has been/will be constructed or					
STANDER STANDER STANDER	+1000				1 mm
SIGNATURE Shipman Shipman Mi		ritle	Regulator		ATE <u>11/05/2007</u>
Type or print name Shirley A Mi	tenen E-mail address:	. sairiey.	.mitchell@elpas	o.com reiepnone N	lo. (505) 445-6785
For State Use Only					
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APPROVED BY:	Martin I	TITLE	DISTRICT	BUPEKVISUK	DATE /1/16/07
Conditions of Approval (if any):	/				