Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-007-20858
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 339
2. Name of Operator	ASO E & D.COMBANY I D	9. OGRID Number 180514
3. Address of Operator	ASO E & P COMPANY, L.P. OX 190, RATON, NM 87740	10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas
4. Well Location		
Unit Letter N:	987 feet from the South line and 17	
Section 17 Towns		Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 7,827' (GL)	c.)
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON TULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE DI	RILLING OPNS. P AND A
OTHER:	□ OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
07/17/07 Superior ran Cement Bond Log. Estimated top of cement at 180'. 08/28/07 Superior Wireline perf'd 1st stage - 1764'-1768', 1841'-1844', 1872'-1874' 36 Holes HES frac'd 1st stage - Pumped 133,642 scf 70% quality nitrogen foam with 20# Linear gel with 15,773 lbs 20/40 sand Perf'd 2nd stage - 1013'-1017', 1054'-1057', 1063'-1067', 1115'-1120', 1126'-1129', 1136'-1140' 91 Holes Frac'd 2nd stage - Pumped 123,361 scf 70% quality nitrogen foam with 20# Linear gel with 13,727 lbs 20/40 sand. 09/05/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Regulatory Analyst DATE 11/09/2007 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only APPROVED BY: Conditions of Approval (if any):	Martin TITLE DISTRICT	SUPERVISOR DATE 11/16/02