Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-007-20858 OIL CONSERVATION DIVISION District II 1220 South St Francis 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III STATE FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Coal Bed Mehane VPR A b. Type of Completion: WORK PLUG NEW DIFF. DEEPEN WELL BACK OTHER 2. Name of Operator Well No. 339 EL PASO E & P COMPANY, L.P. 3. Address of Operator Pool name or Wildcat PO BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas 4 Well Location 987 Feet From The 1790 Unit Letter N : South Line and Feet From The West Line Section 17 Township 31N Range 21E **NMPM** Colfax County 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF& R(B, RT, GR, etc.) 14. Elev. Casinghead 07/11/2007 7,827 07/12/2007 09/05/2007 7,827 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 0 - TD NONE 2,135 2.067 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made Vermejo - Raton Coals NO 1,013' - 1,874' 21. Type Electric and Other Logs Run Was Well Cored 22 Compensated Density and Cement Bond Log No CASING RECORD (Report all strings set in well) 23. WEIGHT LB./FT. CASING SIZE DEPTH SET CEMENTING RECORD HOLE SIZE AMOUNT PULLED 8 5/8" 23 318' 11" 100 sks None 5 1/2" 15.5 2,068 7 7/8" 224 sks LINER RECORD TUBING RECORD 24. 25. SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 1,904' No 26.Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1764'- 1768', 1841'- 1844', 1872'- 1874' 36 Holes 1013'- 1874' 29,500 llbs 20/40 sand 1013'- 1017', 1054'- 1057', 1063'- 1067', 1115'- 1120', 1126'- 1129', 1136'- 1140' 92 Holes 257,003 scf nitrogen foam 20# Linear gel **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10/27/2007 Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 Production %"Casing. Choke Size Date of Test Hours Tested Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Full 2" 10/27/2007 24 hrs. Test Period N/A N/A 184 Flow Tubing Calculated 24-Gas - MCF Water - Bbl. Casing Pressure Oil - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press. N/A N/A 125 184 219 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Steve Medina Sold, used for fuel. 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Shirley A. Mitchell

Title Regulatory Analyst Date: 11/09/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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