Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. <b>30-007-20841</b>
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5 Indicate Type of Leave
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE ☐ FEE ☒
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane			8. Well Number 332
2. Name of Operator			9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.  3. Address of Operator			10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740			Stubblefield Canyon – Vermejo Gas
4. Well Location			
Unit Letter I: 1544 feet from the South line and 1226 feet from the East line			
Section 18 Township 31N Range 21E NMPM Colfax County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7, 860' (GL)			
Pit or Below-grade Tank Application □ or Closure □  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			——————————————————————————————————————
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
OTHER:	п	OTHER:	Completion ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
07/16/07 Superior ran Cement Bond Log. Estimated top of cement at 1712'. 08/18/07 Superior Wireline perf'd 1st stage - 1878'-1888' 40 Holes			
HES frac'd 1st stage - Pumped 97,333 scf 70% quality nitrogen foam with 20# Linear gel with 14,017 lbs 20/40 sand.			
Shot squeeze perfs at 1680' – 1681' 4 Holes HES pumped 199 sks midcon cement down hole. Circulated 1 bbl of cement to surface.			
08/20/07 Superior ran Cement Bond Log. Estimated top of cement at 468.			
08/22/07 Superior ran Cement Bond Log. Estimated top of cement at surface. Perf'd 2 <sup>nd</sup> stage - 1499'- 1503', 1543'-1550' 44 Holes			
Frac'd 2 <sup>nd</sup> stage - Pumped 119, 264 scf 70% quality nitrogen foam with 20# Linear gel with 17,938 lbs 20/40 sand.			
Perf'd 3 <sup>rd</sup> stage -1048'- 1051'-, 1064'-1068', 1117'-1127', 1136'-1140' 84 Holes Frac'd 3 <sup>rd</sup> stage -Pumped 226,116 scf 70% quality nitrogen foam with 20# Linear gel with 34,712 lbs 20/40 sand.			
08/30/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.			
	J		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Strike Title Regulatory Analyst DATE 11/07/2007			
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
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APPROVED BY:			