

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-007-20857

7. Indicate Type of Lease

STATE ☐ FEE ☒

7. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR A

8. Well Number 340

9. OGRID Number

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

P.O. BOX 190, RATON, NM 87740

4. Well Location

Unit Letter C : 201 feet from the North line and 1446 feet from the West lineSection 17 Township 31N Range 21E NMPM Colfax County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7, 885' (GL)Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/22/07 Spud @ 1:45 p.m. Drill 11" surface hole to 331'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 322'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.

07/23/07 Drill 7 7/8" hole from 331' - 2245'. Reached TD at 2245' at 12:15 a.m. MIRU Superior and log well. Logger's TD 2226'. Run 46 jts 5 1/2, 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2150'. HES mixed and pumped 327 sks Midcon II cement. Did not circulate to surface. Prep for remedial cement squeeze job.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 08/28/2007Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785
For State Use OnlyAPPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 11/19/07
Conditions of Approval (if any):2007 NOV 16 PM 1:58
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