Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-007-20854
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name VPR A
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 347
2. Name of Operator	ACC DA D COMPANY A D	9. OGRID Number 180514
3. Address of Operator	ASO E & P COMPANY, L.P.	10. Pool name or Wildcat
	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter :	1433 feet from the North line and 90	
Section 28 Townsh		Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 8,004' (GL)	
Pit or Below-grade Tank Application		The second secon
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WOI CHANGE PLANS COMMENCE DF	RILLING OPNS. P AND A
	MOLTIFEE COMPL	IT JOB
OTHER:		
OTHER: 13. Describe proposed or comp	OTHER:	Completion 🗵
13. Describe proposed or comp	OTHER:	Completion and give pertinent dates, including estimated date attach wellbore diagram of personnel completion
13. Describe proposed or composed of starting any proposed w	OTHER: oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: A	Completion and give pertinent dates, including estimated date
13. Describe proposed or composed or starting any proposed wor recompletion. 08/14/07 Superior ran Cement Bond 09/18/07 Superior Wireline perf'd 15	OTHER: oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: A Log. Estimated cement top at 32'. tage - 1828'-1831', 1840'-1844', 28 Holes	Completion and give pertinent dates, including estimated date attach wellbore diagram of personal completion
13. Describe proposed or composed or starting any proposed was or recompletion. 08/14/07 Superior ran Cement Bond O9/18/07 Superior Wireline perf'd 1st HES frac'd 1st stage - Pur	OTHER: coleted operations. (Clearly state all pertinent details, a cork). SEE RULE 1103. For Multiple Completions: A Log. Estimated cement top at 32'. t stage - 1828'-1831', 1840'-1844' 28 Holes mped 123,432 scf 70% quality nitrogen foam with 20#	Completion and give pertinent dates, including estimated date attach wellbore diagram of personal completion
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