Submit 3 Copies To Appropriate District Office	State of New Mex	ico	Form C-103
District I	Energy, Minerals and Natura	al Resources	May 27, 2004 LL API NO. 30-007-20881
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSEDUATION I		LL ATTNO. 30-007-20001
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION, 1220 South St. Erand		ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	2007 NOV 30 PM 2 15		state Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VDD A
PROPOSALS.)			VPR A Well Number 390
 Type of Well: Oil Well Gas Well ☑ Other Coalbed Methane Name of Operator 		tilalic	OGRID Number 180514
EL PASO E & P COMPANY, L.P.			
3. Address of Operator PO BOX 190, RATON, NM 87740			Pool name or Wildcat Stubblefield Canyon - Vermejo Gas
4. Well Location			
Unit Letter H: 1333 feet from the North line and 1210 feet from the East line			
Section 33 Township 31N Range 21E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8,072' (GL)			
Pit or Below-grade Tank Application ☐ or Closure ☐			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐
<u> </u>		COMMENCE DRILLING	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOE	
OTHER:		OTHER:	Completion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
09/20/07 Superior ran Cement Bond Log. Estimated cement top at surface. ✓ 10/02/07 Superior Wireline perf'd 1 st stage - 1830'-1833', 1895'-1905' 52 Holes			
HES frac'd 1st stage - Pumped 162,652 scf 70% quality nitrogen foam with 20# Linear gel with 19,432 lbs 20/40 sand.			
10/03/07 Perf'd 2 nd stage - 1630'-1634', 1646'-1649' 28 Holes Frac'd 2 nd stage - Pumped 322,091 scf 70% quality nitrogen foam with 20# Linear gel with 15,219 lbs 20/40 sand.			
Perf'd 3 rd stage - 1060'-1063', 1102'-1105', 1109'-1112', 1206'-1209' 48 Holes			
Frac'd 3 rd stage - Pumped 280,395 scf 70% quality nitrogen foam with 20# Linear gel with 24,029 lbs 20/40 sand. Perf'd 4 th stage - 873'-877', 953'-956', 970'-973' 40 Holes			
Frac'd 4 th stage - Pumped 218,565 scf 70% quality nitrogen foam with 20# Linear gel with 19,680 lbs 20/40 sand. 10/04/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.			
10/04/07 RIH tubing, rods and pu	mp. Well is ready to be tested and	l put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Shrlug nitchell TITLE Regulatory Analyst DATE 11/28/2007			
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
	Martin TITLE	ISTRICT SUPE	RVISOR
APPROVED BY: TITLE UISIRIU SUPERVISUR DATE /2/3/07 Conditions of Approval (if any):			