Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resource	S May 27, 2004 WELL API NO. 30-007-20887
1625 N. French Dr., Hobbs, NM 88240 District II	
District II District III District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 2007 NOV 30 PM 2 15	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 352
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P. 3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location	÷:
Unit Letter <u>D</u> : <u>1304</u> feet from the <u>North</u> line and <u>1124</u> feet from the <u>West</u> line	
Section 31 Township 31N Range 21E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,046' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent detail	ls, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
08/22/07 Superior ran Cement Bond Log. Estimated top of cement at 786'.	
09/07/07 HES pumped 78 sks of cement, to top off hole. Cement to surface. ✓ / 09/20/07 Superior ran Cement Bond Log. Estimated top of cement at surface. ✓	
09/22/07 Superior perf'd 1st stage - 2017'-2024' 28 Holes	
HES frac'd 1 st stage - Pumped 152,724 scf 70% quality nitrogen foam with 20# Linear gel with 21,962 lbs 20/40 sand. Perf'd 2 nd stage - 1926'-1929', 1965'-1968' 24 Holes	
Frac'd 2 nd stage - Pumped 79,335 scf 70% quality nitrogen foam with 20# Linear gel with 11,571 lbs 20/40 sand.	
Perf'd 3 rd stage - 1754'-1758' 16 Holes Frac'd 3 rd stage - Pumped 293,146 scf 70% quality nitrogen foam with 20# Linear gel with 14,958 lbs 20/40 sand.	
Perf'd 4 th stage - 1227'-1231', 1277'-1281' 32 Holes	
Frac'd 4 th stage - Pumped 214,776 scf 70% quality nitrogen foam with 20 Perf'd 5 th stage - 1115'-1118', 1137'-1140', 1177'-1181' 40 Ho	-
Frac'd 5 th stage - Pumped 164,079 scf 70% quality nitrogen foam with 20# Linear gel with 15,817 lbs 20/40 sand.	
09/25/07 Perf'd 6 th stage - 927'-937', 1049'-1052' 52 Holes Frac'd 6 th stage - Pumped 152,724 scf 70% quality nitrogen foam with 20# Linear gel with 19,821 lbs 20/40 sand.	
09/28/07 RIH rods, tubing, and insert pump. Well is ready to be tested and put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE Shurly Fritchell TITLE Regulatory Analyst DATE 11/27/2007	
SIGNATURE TITLE Regulatory Analyst DATE 11/27/2007 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State Use Only	
APPROVED BY:	
Conditions of Approval (if any):	