

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
SANTA FE, NM 87505  
2007 JUN 30 PM 2:15

WELL API NO. 30-007-20888

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR A

8. Well Number 350

9. OGRID Number 180514

10. Pool name or Wildcat  
Stubblefield Canyon - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☒ Other Coalbed Methane

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter O : 1238 feet from the South line and 1701 feet from the East line  
Section 30 Township 31N Range 21E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7,983' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/06/07 Superior ran Cement Bond Log. Estimated top of cement at 104'.

09/26/07 Superior Wireline perf'd 1<sup>st</sup> stage - 1916'- 1926', 1937'- 1940', 1952'- 1955', 1968'- 1971' 76 Holes

HES frac'd 1<sup>st</sup> stage - Pumped 316,310 scf 70% quality nitrogen foam with 20# Linear gel with 45,516 lbs 20/40 sand.

Perf'd 2<sup>nd</sup> stage - 1824'- 1828', 1881'- 1884' 28 Holes

Frac'd 2<sup>nd</sup> stage - Pumped 234,234 scf 70% quality nitrogen foam with 20# Linear gel with 23,453 lbs 20/40 sand.

Perf'd 3<sup>rd</sup> stage - 1690'- 1693', 1702'- 1709' 40 Holes

Frac'd 3<sup>rd</sup> stage - Pumped 155,117 scf 70% quality nitrogen foam with 20# Linear gel with 9,692 lbs 20/40 sand.

Perf'd 4<sup>th</sup> stage - 1155'- 1158', 1197'- 1200', 1211'- 1214', 1247'- 1250' 48 Holes

Frac'd 4<sup>th</sup> stage - Pumped 271,557 scf 70% quality nitrogen foam with 20# Linear gel with 28,508 lbs 20/40 sand.

Perf'd 5<sup>th</sup> stage - 1025'- 1028', 1064'- 1071', 1085'- 1089', 1111'- 1114' 68 Holes

Frac'd 5<sup>th</sup> stage - Pumped 192,754 scf 70% quality nitrogen foam with 20# Linear gel with 31,080 lbs 20/40 sand.

10/01/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 11/27/2007

Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 12/3/07  
Conditions of Approval (if any):