

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO.

30-007-20888

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>						7. Lease Name or Unit Agreement Name  VPR A	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Well No.  350	
2. Name of Operator  EL PASO E & P COMPANY, L.P.						9. Pool name or Wildcat  Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator  PO BOX 190, RATON, NEW MEXICO 87740							
4. Well Location  Unit Letter <u>O</u> : <u>1238</u> Feet From The <u>South</u> Line and <u>1701</u> Feet From The <u>East</u> Line  Section <u>30</u> Township <u>31N</u> Range <u>21E</u> NMPM Colfax County							
10. Date Spudded 08/13/2007	11. Date T.D. Reached 08/14/2007	12. Date Compl. (Ready to Prod.) 10/01/2007	13. Elevations (DF& R(B. RT, GR, etc.) 7,983'	14. Elev. Casinghead 7,983'			
15. Total Depth 2,225'	16. Plug Back T.D. 2,162'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools NONE		
19. Producing Interval(s), of this completion - Top, Bottom, Name 1025' - 1971' Vermejo - Raton Coals						20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	23	324'	11"	100 sks	None		
5 1/2"	15.5	2,174'	7 7/8"	248 sks			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,999'	No
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
1916'- 1926', 1937'- 1940', 1952'- 1955', 1968'- 1971' 76 Holes				DEPTH INTERVAL			
1824'- 1828', 1881'- 1884' 28 Holes				AMOUNT AND KIND MATERIAL USED			
1690'- 1693', 1702'- 1709' 40 Holes				1025' - 1971'			
1155'- 1158', 1197'- 1200', 1211'- 1214', 1247'- 1250' 48 Holes				138,249 lbs 20/40 sand			
1025'- 1028', 1064'- 1071', 1085'- 1089', 1111'- 1114' 68 Holes				1,169,972 scf nitrogen foam w/ 20# Linear gel			
28. PRODUCTION							
Date First Production 10/24/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Production		
Date of Test 10/24/2007	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 68	Water - Bbl. 94	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 68	Water - Bbl. 94	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.						Test Witnessed By: Vern Little	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.							
Signature: <u>Shirley Mitchell</u> Printed <u>Shirley A. Mitchell</u> Title <u>Regulatory Analyst</u> Date: <u>11/27/2007</u>							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash

T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top <u>Surface</u>
T. Morrison _____	T. Vermejo <u>1,824'</u>

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology