

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-059-20484

5. Indicate Type Of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator  
OXY USA Inc. 16696

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit  
1835

8. Well No.  
272

9. Pool name or Wildcat  
Bravo Dome Carbon Dioxide Gas 640

4. Well Location  
Unit Letter K : 1977 Feet From The south Line and 1980 Feet From The west Line  
Section 27 Township 18N Range 35E NMPM Union County

10. Date Spudded 7/3/07 11. Date T.D. Reached 7/8/07 12. Date Compl. (Ready to Prod.) 8/24/07 13. Elevations (DF & RKB, RT, GR, etc.) 4526' 14. Elev. Casinghead

15. Total Depth 2390' 16. Plug Back T.D. 2379' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2310-2350' Tubb 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CN\GR\CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	701'	12-1/4"	400sx-Circ	N/A
5-1/2"	15.5#	2386'	7-7/8"	550sx	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)  
4 SPF @ 2310-2350' Total 164 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2310-2350'	10290g C02 gel frac 45500# sand

28. PRODUCTION

Date First Production 8/24/07 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Producing or Shut-in) prod

Date of Test 8/25/07 Hours Tested 24 Choke Size 2.5-orf Prod'n For Test Period 0 Oil - Bbl. 2500 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure +/-100 Calculated 24-Hour Rate 0 Oil - Bbl. 2500 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By L. Clay

30. List Attachments  
C-104, Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 2/5/08  
E-mail address david\_stewart@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	1350	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	1617	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	2307	T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Santa Rosa	1120	T. Wingate	T.
T. Wolfcamp	Yeso	1754	T. Chinle	T.
T. Penn	T. Cimarron	2288	T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 701	701 2390	701 1689	redbed sandstone/shale