

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised June 10, 2003

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710		<sup>2</sup> OGRID Number 16696
		<sup>3</sup> Reason for Filing Code/Effective Date NW
<sup>4</sup> API Number 30-0 21-20417	<sup>5</sup> Pool Name Bravo Dome Carbon Dioxide Gas 640	<sup>6</sup> Pool Code 96010
<sup>7</sup> Property Code 27111	<sup>8</sup> Property Name Bravo Dome Carbon Dioxide Gas Unit 1932	<sup>9</sup> Well Number 051

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	5	19N	32E		1700	north	1700	east	Harding

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 1/22/08		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
16696	OXY USA Inc. P.O. 303 Amistad, NM 88410		G	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date 8/16/07	<sup>26</sup> Ready Date 1/22/08	<sup>27</sup> TD 2337'	<sup>28</sup> PBTD 2317'	<sup>29</sup> Perforations 2220-2260'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 12-1/4"	<sup>32</sup> Casing & Tubing Size 8-5/8"	<sup>33</sup> Depth Set 707'		<sup>34</sup> Sacks Cement 400sx	
7-7/8"	5-1/2"	2328'		550sx	

VI. Well Test Data

<sup>35</sup> Date New Oil ---	<sup>36</sup> Gas Delivery Date 1/22/08	<sup>37</sup> Test Date 1/23/08	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure 103
<sup>41</sup> Choke Size 2.5-orf	<sup>42</sup> Oil 0	<sup>43</sup> Water 0	<sup>44</sup> Gas 1092	<sup>45</sup> AOF	<sup>46</sup> Test Method flowing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:  
David Stewart

Title:  
Sr. Regulatory Analyst

Email  
david\_stewart@oxy.com

Date: 2/5/08

Phone: 432-685-5717

OIL CONSERVATION DIVISION

Approved by:



Title:

DISTRICT SUPERVISOR

Approval Date:

2/11/08