## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

| The content of the    | District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  AMENDED REPORT       |                                    |                                    |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |
|--|---|------------------------------------|------------------------------------|----------------|--------------------------------------|--------------|------------------------------|--|-----------------------------|-------------------------------------|------------------------|------------------|---------------------|--|
| COSIO Nomber   COSI   |   |                                    |                                    |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |
| P. O. Box 50250  |   |                                    |                                    |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |
| P. O. Box 50/50   Sensor for Filing Code/TitleCircle Date   Sensor For Filing Code/TitleCircle Date   Sensor For Filing Code/TitleCircle Date   Policy Code   Sensor For Filing Code/TitleCircle Date   Policy Code   Policy Cod   | OXY USA Inc.  |                                    |                                    |                |                                      |              | 166                          | 16696  |                             |                                     |                        |                  |                     |  |
| API Number   Pool Code   Pool Surve   Pool Carbon Dioxide Cas 640   Pool Code   Pool Carbon Dioxide Cas 640   Well Number   Pool Carbon Dioxide Cas 640   Well Number   Pool Carbon Dioxide Cas 940   Well Cambridge Carbon Dioxide Carbon Dioxide Cas 940   Well Cambridge Carbon Dioxide Cas 940   Well Cambridge Carbon Dioxide Cas 940   Well Cambridge Carbon Dioxide Carb   | P.O. Box 50250  |                                    |                                    |                |                                      |              | <sup>3</sup> Reason for      |  |                             |                                     |                        |                  |                     |  |
| 36-0   | Midland, TX   |                                    |                                    |                |                                      |              |                              | NW   |                             |                                     |                        |                  |                     |  |
| Troperty Code  | 1   |                                    |                                    |                |                                      |              |                              |  |                             |                                     | <sup>6</sup> Pool Code |                  |                     |  |
| 11.  | 21-2041/ Bravo Don  |                                    |                                    |                |                                      |              | Carbon [                     | Dioxide  | Gas 64                      | 0                                   |                        |                  |                     |  |
| I.   |   | 8 Property                         |                                    |                | . 5.                                 |              |                              | 1000   | J <sup>9</sup> W            | en Numi                             |                        |                  |                     |  |
| Bottom   Tole Location   Townshop   Range   Lot. Min   Feet from the   1700   north   1700   east   Hardfrig   | 10  |                                    |                                    |                | Bravo Dome Carbon Dioxide Gas Unit 1 |              |                              |  |                             |                                     |                        |                  | 051                 |  |
| Secretary   Secr   |   | Range                              | Lot Idn                            | Feet fro       | et from the North/South Line T       |              |                              | Feet from the                                    | East/W                      | Vest line                           | County                 |                  |                     |  |
| Bottom Hole Location   |   |                                    | •                                  | _              | Lot. Idii                            |              |                              |  |                             |                                     | ŀ                      |                  |                     |  |
| The color of the   |   |                                    |                                    |                |                                      |              |                              |  |                             |                                     |                        |                  | ilai uijig          |  |
| P  |   |                                    |                                    |                |                                      |              | et from the North/South Line |  |                             | Feet from the East/West line County |                        |                  |                     |  |
| P  |   |                                    |                                    |                |                                      |              |                              |  |                             |                                     | ļ                      |                  |                     |  |
| III. Oil and Gas Transporters    Transporter   Transporter Name   OGRID   OV USA Inc.  | 12 Lse Code 11  | 12 Lse Code 13 Producing Method Co |                                    |                | ode 14 Gas Connection Date           |              |                              | 15 C-129 Permit Number 16                        |                             |                                     | Date                   | <sup>17</sup> C- | 129 Expiration Date |  |
| 1  | <u> </u>  |                                    |                                    |                | 1/22/08                              |              |                              |  |                             |                                     |                        | <u>L</u>         |                     |  |
| OGRID  16696  OXY USA Inc.  16696  P.O. 303  Anistad, NM 88410  IV. Produced Water  34 FOD ULSTR Location and Description  V. Well Completion Data  25 Spud Date  37 Spud Date  38 Spud Date  39 Spud Date  30 Spud Date  31 To Spud Date  31 To Spud Date  32 Spud Date  31 Spud Date  32 Spud Date  32 Spud Date  33 Spud Date  34 Clock Size  35 Casing & Tubing Size  37 To Tubing Size  37 To Tubing Size  38 Spid Spud Date  39 Perforations  30 DHC, MC  2337'  2337'  2337'  2337'  2337'  2337'  2337'  2337'  2337'  2337'  2337'  2337'  2340 Spud Date  35 Spud Date  36 Spid Spud Date  37 Spud Date  38 Spid Spid Spid Spid Spid Spid Spid Spid  |   |                                    |                                    |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |
| P.O. 303   |   |                                    |                                    |                | 20 POD 2                             |              | 21 O/G                       | 1 OB CESTIC Eccution                             |                             |                                     |                        |                  |                     |  |
| Produced Water   29 TD   24 POD ULSTR Location and Description   | 16696   | OXY US                             | SA Inc.                            |                |                                      |              | •                            |  | G                           |                                     |                        |                  |                     |  |
| IV. Produced Water   23 POD   24 POD ULSTR Location and Description  | 10030   | 3333331                            |                                    |                |                                      |              |                              |  | <u> </u>                    |                                     |                        |                  |                     |  |
| V. Well Completion Data         24 POD ULSTR Location and Description           25 Spud Date         26 Ready Date         27 TD         28 PBTD         29 Perforations         30 DHC, MC           8/16/07         1/22/08         2337'         2317'         2220-2260'         31 Hote Size         32 Casing & Tubing Size         33 Depth Set         34 Sacks Cement           12-1/4"         8-5/8"         707'         400sx           7-7/8"         5-1/2"         2328'         550sx           VI. Well Test Data         36 Gas Delivery Date         37 Test Date         38 Test Length         39 Tbg. Pressure         40 Csg. Pressure            1/22/08         1/23/08         24         103         46 Test Method           2,5-orf         0         0         1092         flowing           47 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature:         OIL CONSERVATION DIVISION           Approved by:         Approval Date:         2/11/08           Frinted name:         David Stewart         Approval Date:         2/11/08           Sr. Regulatory Analyst         Email         Approval Date:         2/11/08   |   | Amista                             | id, NM                             | 88410          |                                      | _            |                              |  |                             |                                     |                        |                  |                     |  |
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| V. Well Completion Data   25 Spud Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, MC   8/16/07   1/22/08   2337   2317   2220-2260   31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement   12-1/4"   8-5/8"   707   400sx   7-7/8"   5-1/2"   2328   550sx  |   |                                    |                                    |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |
| 25 Spud Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, MC  | TOD OLD IN Excation and Description   |                                    |                                    |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |
| 25 Spud Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, MC  | V Well Comr   | oletion D                          | ata                                | <del></del>    |                                      |              |                              |  |                             |                                     |                        |                  | · <u></u>           |  |
| 31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement  |   | dy Date 27 TD                      |                                    |                | 28 PBTD                              |              |                              | <sup>29</sup> Perforations <sup>30</sup> DHC, MC |                             |                                     | DHC, MC                |                  |                     |  |
| 12-1/4" 8-5/8" 707' 400sx 7-7/8" 5-1/2" 2328' 550sx  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 2.5-orf 0 0 1092 flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: District Supervisor Approved by:  District Supervisor Approval Date: 2/11/08 Email david_stewart@oxy.com  | 8/16/07   | 8/16/07 1/22/08                    |                                    | 2337'          |                                      |              |                              |  |                             | 2220-226                            | 60 <b>'</b>            |                  |                     |  |
| VI. Well Test Data    35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   39 Tbg. Pressure   40 Csg. Pressure   | <sup>31</sup> Hole Size   |                                    | <sup>32</sup> Casing & Tubing Size |                |                                      | 33 Depth Set |                              |  |                             | 3-                                  | <sup>4</sup> Sacks C   | ement            |                     |  |
| VI. Well Test Data    35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   39 Tbg. Pressure   40 Csg. Pressure   | 12-1  | L/4"                               |                                    | 8-5/8 <b>"</b> |                                      | 707'         |                              |  | 400sx                       |                                     |                        |                  |                     |  |
| VI. Well Test Data    35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   39 Tbg. Pressure   40 Csg. Pressure   | 7-7/8"  |                                    |                                    | 5-1/2"         |                                      |              | 2328'                        |  |                             | 550sx                               |                        |                  | SX                  |  |
| 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 1/22/08 1/23/08 24 103  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 2.5-orf 0 0 1092 flowing  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: David Stewart  Title: DISTRICT SUPERVISOR  Approved by: 2/11/08  Email david_stewart@oxy.com   |   |                                    |                                    | - <del>2</del> |                                      |              |                              |  |                             |                                     |                        |                  | 1.00                |  |
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| 1/22/08 1/23/08 24 103  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  2.5-orf 0 1092 flowing  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: OIL CONSERVATION DIVISION Approved by:  Printed name: David Stewart  Title: DISTRICT SUPERVISOR  Title: Sr. Regulatory Analyst  Email david_stewart@oxy.com  | VI. Well Test   | Data                               | L.                                 |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |
| 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 2.5-orf 0 0 1092 flowing  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: David Stewart Title: Sr. Regulatory Analyst Email david_stewart@oxy.com  Algorithm 44 Gas 45 AOF 46 Test Method 1092 Flowing OIL CONSERVATION DIVISION Approved by:  OIL CONSERVATION DIVISION Approved by:  2/11/08  | 35 Date New Oil 36 Gas Delive   |                                    | ry Date 37 Test Date               |                | ;                                    | 38 T         | est Length                   |  | <sup>39</sup> Tbg. Pressure |                                     | 40 Csg. Pressure       |                  |                     |  |
| 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 2.5-orf 0 0 1092 flowing  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: David Stewart Title: Sr. Regulatory Analyst Email david_stewart@oxy.com  Algorithm 44 Gas 45 AOF 46 Test Method 1092 Flowing OIL CONSERVATION DIVISION Approved by:  OIL CONSERVATION DIVISION Approved by:  2/11/08  |   |                                    | 1/22/                              | /08 1/23/08    |                                      | 3            |                              | 24   |                             |                                     |                        | 103              |                     |  |
| 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: David Stewart  Title: Sr. Regulatory Analyst  Email david_stewart@oxy.com  OIL CONSERVATION DIVISION  Approved by:  DISTRICT SUPERVISOR  Approval Date:  2/11/08  | 41 Choke Size   |                                    | <sup>42</sup> Oil                  |                |                                      |              | 4                            | <sup>4</sup> Gas                                 |                             | <sup>45</sup> AOF                   |                        | 46 Test Method   |                     |  |
| 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  David Stewart  Title:  Sr. Regulatory Analyst  Email  david_stewart@oxy.com  OIL CONSERVATION DIVISION  Approved by:  DISTRICT SUPERVISOR  Approval Date:  2/11/08   |   |                                    |                                    |                | 1092                                 |              |                              |  |                             |                                     | flowing                |                  |                     |  |
| best of my knowledge and belief. Signature:  Printed name: David Stewart  Title: Sr. Regulatory Analyst Email david_stewart@oxy.com  Approved by:  Italian  Italian  Approved by:  Italian  Italian  Approved by:  Italian  It | 47 I hereby certify that the rules of the Oil Conservation Division have been |                                    |                                    |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |
| Printed name: David Stewart  Title: Sr. Regulatory Analyst  Email david_stewart@oxy.com  Title: 2/11/08  | best of my knowledge and belief.  |                                    |                                    |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |
| David Stewart  Title: Sr. Regulatory Analyst  Email david_stewart@oxy.com  | - Va  | _#                                 | Sa Martino                         |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |
| Title: Sr. Regulatory Analyst Email david_stewart@oxy.com  Approval Date: 2/11/08  |   |                                    |                                    |                |                                      |              | Title: DISTRICT SUPFRVISOR   |  |                             |                                     |                        |                  |                     |  |
| Sr. Regulatory Analyst  Email  david_stewart@oxy.com   | Title:  |                                    |                                    |                |                                      |              | A. a. al Data                |  |                             |                                     |                        |                  |                     |  |
| david_stewart@oxy.com  |   |                                    |                                    |                |                                      |              | 2/11/08                      |  |                             |                                     |                        |                  |                     |  |
| Date: Z (5.08 Phone: 432-685-5717  | •   |                                    |                                    |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |
|  | Date: Z (5, 68 Phone: 432-685-5717  |                                    |                                    |                |                                      |              |                              |  |                             |                                     |                        |                  |                     |  |