Office District I		exico		Form C-1	
	Energy, Minerals and Natu	ral Resources	WELL ADI	May 27, 20 NO. 30-049-20022)04
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API	INO. 30-049-20022	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		1 1 /	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis DE		STATE FEE x			
District IV Santa Fe, NM 8/505		7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 2008 FEB 11 PM 3 32		PM 3 32	303018		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Black Ferrill		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 1		
	Gas Well Other		<u> </u>		
2. Name of Operator			9. OGRID	_	
Tecton Energy, LLC			-24097- 240497 10. Pool name or Wildcat		
3. Address of Operator 3000 Wilcrest, Suite 300, Houston, TX 77042			Undes Niobrara CSF		
			Olides Moi	лата Сы	
4. Well Location	2010 C . C . 1 N . I	12 1	000	6 (6) 4 T) (11)	
Unit Letter H:	2310 feet from the North		990	feet from the <u>East</u> lin	ne .
Section 1	Township 13N Range		NMPM	County Santa Fe	
	11. Elevation (Show whether DR, 5884' Ground level	, RKB, RT, GR, etc.,)		
	3884 Ground level			3	ĺ
Pit or Below-grade Tank Application □ or Closure □				<u> </u>	\neg
Pit type Depth to Groundw		vater well Dis	tance from near	est surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
					
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or C	Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SECLIEN	T REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				ALTERING CASING	П
TEMPORARILY ABANDON X CHANGE PLANS COMMENCE DE			_		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
_					
OTHER:		OTHER:			
	oleted operations. (Clearly state all				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.	I C has towns wardly shandared (reatal to Disale I		manamatian ta alaatuifu tha	
Effective today, Tecton Energy, L					
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