State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos R	Rd., Aztec, Nl	M 87410		Sant	a Fe, NM	87505								
District IV 1220 S. St. Francis	s Dr., Santa F	e, NM 875()5							Ш	AMEN!	DED REPORT		
	I.			OR ALLOW	VABLE A	ND AU	U THO I	RIZATIO	ON TO TRAN	SPOR	Г			
¹ Operator name		² OGRID Numb												
OXY USA In							96							
P.O. Box 5		³ Reason for					Filing Code/Effective Date							
Midland, T							NW							
4 API Number 5 Pool Name											⁶ Pool Code			
30-0	21-20399	9		Bravo Dome Carbon Dioxide Gas 64										
7 Property Code			8 Property	8 Property Name						9 W	ell Numb	er		
27111 Bravo Dome						<u>Diox</u>	<u>ide Ga</u>	<u>ıs Unit</u>	1932	1932 251				
II. Surface Location										·		·		
UL or lot no.	Section	Township	1 -	Lot. Idn	Feet from t				Feet from the		est line	County		
<u>G</u>	25	19N	32E		165	1652 north		orth_	1700	<u>l</u> ea	east Harding			
	cation		I and the	T = .01	1									
UL or lot no.	Section	Township		Lot. Idn	Feet from t			outh Line	Feet from the		Vest line	County		
¹² Lse Code	¹³ Producin	ng Method C		Connection Date	15 C-12	¹⁵ C-129 Permit Nun		er 10	⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date			
Р	<u> </u>	F		9/6/07										
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location														
	OGRID			Transporter Name and Address				21 O/G	POD ULSTR Location and Description					
16696		USA Inc.	•			-		G						
	*****************************	. 303 stad, NM	88410											
										**				
IV Desduce	1117.4													
IV. Produced Water 23 POD 24 POD ULSTR Location and Description														
V Well Co.	mnletion	Data						· · · · · · · · · · · · · · · · · · ·						
V. Well Completion Data 25 Spud Date 26 Rea 26 Rea			ady Date	27 7	TD	28 PBTD			²⁹ Perforations ³⁰ DHC, MC					
•	8/4/07 9/6/0		,		2379'			2300-234	.n •		-,: -			
31 Hole Size		³² Casin		33 Depth Set			1 2000 201		⁴ Sacks Ce	ement				
12				8-5/8"				 702 '	400sx					
7-7/8"				5-1/2 "		2390'			550sx					
	-//6			5-1/2				2390			2008	5X		
							_							
X														
VI. Well Tes		6 Gas Delive	any Data	37 Test Date		38 To	ct Langt	<u> </u>	39 Tbg. Pressur	T	40 6	Fag. Passaura		
But New On		" Gas Delive	ny Date	-	38 Test Length			o Tog. Flessure		40 Csg. Pressure				
 41 Choke Size		9/6/07 ⁴² Oil		9/7/07 43 Water	1	44			45 400		+/-100			
						44 Gas			⁴⁵ AOF		46 Test Method			
2.5-orf 47 I hereby certify		of the Oil C	onservation D	ivision have been			3672					flowing		
complied with and best of my knowled	that the infor	rmation giver	1 above is true	and complete to	the	oved by:		OIL CO	NSERVATION	I DIVIS	SION			
Signature:						Title: MCTDICT CIDEDVICAD						- AB		
Printed name: David Stewart									ISTRICI SUPERVISOR					
Title:						oval Date			1.1.					
Sr. Regulat					119/08									
Email david_stewa	art@oxy.c	:om	r											
Date: 7(12(08 Phone: 432-685-571														