## District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

Correction Name and Address   El Paso E & P Company, L.P.   PO Box 199     Ration, NMI 87740   Property Name   Yell No.     24648   Yermeio Park Ranch   YPR A 441     Proposed Pool 1   "Proposed Pool 2										
PO Box 190 Ration, NM 87740  Property Code 24648  Vermejo Park Ranch  VPR A 441  Proposed Pool 1  Stubblefield Canyon - Vermejo Gas  7 Surface Location  UL or lot no. Section 7 Township Range 1 Lot ldn 1318 South 2198 West Colfax  8 Proposed Bottom Hole Location If Different From Surface  UL or lot no. Section 7 Township Range 1 Lot ldn 1318 South 2198 West Colfax  8 Proposed Bottom Hole Location If Different From Surface  UL or lot no. Section 7 Township Range 1 Lot ldn 1318 South 2198 West Colfax  8 Proposed Bottom Hole Location If Different From Surface  UL or lot no. Section 7 Township Range 1 Lot ldn 1318 South 2198 West Colfax  8 Proposed Bottom Hole Location If Different From Surface  UL or lot no. Section 7 Township Range 1 Lot ldn 15 Feet from the North/South line 15 Feet from the 15 Lass/West line 15 County  Additional Well Information  1 Work Type Code North 15 Proposed Depth 15 Proposed Depth 16 Feet from the 16 Lass/West line 15 County  Personal Level Elevation 16 County  Personal Level Elevation 17 Personal Level Elevation 18 Rodary/Air 19 Pense 15 February 29, 2008  Depth to Groundwater 15 Distance from nearest fresh water well 16 Distance from nearest surface water 17 Pense 17 Pense 17 Pense 18 Pense 17 Pense 18 Pense										
Property Code  24648  Vermeio Park Ranch  Vermeio Peret from the East/West line County  Additional Well Information  "Work Type Code N G Rotary/Air P 8.001  "Morth/South line Feet from the East/West line County  Additional Well Information  "Work Type Code No G Rotary/Air P 8.001  "Morth/South line Feet from the East/West line County  Additional Well Information  "Use of the County West Collaboratory Peres Peres February 29, 2008  Peres Peres February 29, 2008  Depth to Groundwater  Distance from nearest fresh water well Distance from nearest surface water  Pir Liner: Symbetic Inmits thick Clay Pit Volume: Bibls Distance from nearest fresh water well Gas/Air Peresh Water Brine Dissel/Oil-based Resh Resh Resh Resh Resh Resh Resh Resh										
Stubblefield Canyon - Vermejo Gas   Sturface Location										
Stubblefield Canyon - Vermejo Gas										
Value   Section   Normalian   Section   Township   Range   Lot Idn   Feet from the   South										
Surface Location   Feet from the   South   S										
UL or lot no.   N   33   31   20E   N   1318   North/South line   Feet from the   2198   West   Colary										
N   33   31N   20E   N   1318   South   2198   West   Colfax										
County   C										
County   C										
Additional Well Information    Additional Well Information   Additional Section   Additional Well Information   Additional Section   Additional Well Information   Additional Section   Additional Well Information   Additional Well Information   Additional Well Information   Additional Section   Additional Well Information   Additional Section   Additional Well Information   Additional Section   Additional										
Work Type Code   N										
N G Rotary/Air P 8,001    Note										
Per   Proposed Depth   Pense   Pense										
Distance from nearest fresh water well  Pit: Liner: Syntheticmils thick ClayPit Volume:bbls Drilling Method:  Closed-Loop System										
Pit Liner: Syntheticmils thick Clay Pit Volume:bbls										
Closed-Loop System										
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC  11" 8 5/8" 23# 330' 100 sks Surface  7 7/8" 5 ½" 15.5# 2,310' 375 sks Surface  2" Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  1. Drill 11" hole to +/- 330' with air.  2. Set 8 5/8" surface casing and cement to surface with 100 sks of cement.  3. Drill 7 7/8" hole to 2,310' with air. Run open hole logs.										
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3. Drill 77/8" hole to 2,310' with air. Run open hole logs.										
4. Set 572 production casing to 12 and coment to surface coment volumes calculated from open note logs.										
5. Perforate and stimulate the Vermejo and/or Raton Coals. Clean out well bore and run production equipment.										
best of my knowledge and belief. I further certify that the drilling pit will be										
constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .										
NIETDIET CHREDITEND										
Printed name: William M. Ordemann (JM) Z-12-08 Title: USKI SUPERVISUR										
Title Duilling Consulatordant										
Title: Drilling Superintendent Approval Date: 2/19/08 Expiration Date: 2/19/10  E-mail Address: Bill.Ordemann@Elpaso.com										

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate-District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

						CEAGE DEDIC				
<sup>1</sup> API Number			<sup>2</sup> Pool Code		; }	<sup>3</sup> Pool Name				
30-007-20940		96970			STUBBLEFIELD CANYON RATON - VERMEJO GAS					
<sup>4</sup> Property Code		<sup>5</sup> Property Name							<sup>6</sup> Well Number	
24648		VERMEJO PARK RANCH							VPR A 441	
OGRID No.		<sup>8</sup> Operator Name							<sup>9</sup> Elevation	
180514		EL PASO E&P Company, L.P.							8001'	
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	33	T 31 N	R 20 E	N	1318	SOUTH	2198	WEST	COLFAX	
		<u> </u>	<sup>11</sup> Bo	ttom Hol	e Location I	f Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
<sup>12</sup> Dedicated Acres	Joint of	r Infill	solidation	Code 15 Or	der No.	L	I			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		<sup>17</sup> OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete to the
		best of my knowledge and belief, and that this organization either owns a working
		interest or unleased mineral interest in the land including the proposed bottom
		hole location or has a right to drill this well at this location pursuant to a contract
		with an owner of such a mineral or working interest, or to a voluntary pooling
		agreement or a compulsory pooling order heretofore entered by the division.
		- 1. W. M. O. J 2420
		Signature Date  Disconsidered M. ORDEMANN
		6. 1c.
		WILLIAM M. ORDEMANN
LAT/LONG NAD83 (DMS)		Printed Name
N 36°52'28.4"		
W 104°49'13.3"		
		18GLIDVEVOD GEDEVELGATION
		<sup>18</sup> SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was
		plotted from field notes of actual surveys made by me or under
		my supervision, and that the same is true and correct to the
		best of my belief.
		January 25, 2008
2198'		Date of Survey
		Signature and Seal of Professional Surveyor:
<b>   </b>		
<u>~</u>	6	
318	tinge	
1 - 1		Qu Thilly
		W Shuar
		Certificate Number NM LS NO. 5103
	J)	