Submit 3 Copies To Appropriate District Office	State of New Me	xico	Form C-103
District 1	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		}	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-007-20922 7. Indicate Type of Lease
District III	1220 South St. Fran	ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87	7505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	VPR A
	Gas Well Other Coalbed Me	ethane	8. Well Number 504
2. Name of Operator			9. OGRID Number
EL PASO E & P COMPANY, L.P.			
3. Address of Operator P.O. BOX 190, RATON, NM 87740			10. Pool name or Wildcat
	. 190, RATON, NWI 87/40		
4. Well Location			
Unit Letter <u>H</u> : <u>2466</u> feet from the <u>North</u> line and <u>326</u> feet from the <u>East</u> line			
Section 10 Towns			Colfax County
O.	11. Elevation (Show whether DR, 8, 332'	· · · · · · · · · · · · · · · · · · ·	224
Pit or Below-grade Tank Application ☐ or Closure ☐			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:		OTHER:	
		pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
02/11/08 Spud @ 10:00 n m D	rill 11" surface hole to 330' Run 8	its of 8.5/8" 24#	ISS ST & C casing at 320'
02/11/08 Spud @ 10:00 p.m. Drill 11" surface hole to 330'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 320' Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
02/12/08 Drill 7 7/8" hole from 330' - 2,800'. Reached TD at 2,800' at 2:30 a.m. MIRU Superior and log well. Logger's TD 2,766'.			
Run 10 jts 5 ½, 15.5 ppf, J-55, and 70 jts 17 ppf, J-55 LT&C casing at 2,679'.			
HES mixed and pumped 391 sks Midcon II cement. Did not circulate to pit. Prep for remedial cement squeeze job			
			and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan
SIGNATURE Shirth.	Litaball min	D 14	D. (777)
SIGNATURE Shirley A M		Regulatory Analyst	
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only			
10		NICTOIAT OII	DEBIJIOAR //
APPROVED BY: Conditions of Approval (if any):	MartinoTITLE_	UG I JINI GIU	PERVISOR DATE 3/3/08
11 - 7/			