Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

OIL CONSERVATION DIVISION

WELL API NO.	
30-021-20376	
5. Indicate Type Of Lease	
STATE X FEE	
C C . O'LO C I N	

District III 1220-South-St. Francis Ly.								5.	STATE X FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							6.	6. State Oil & Gas Lease No.						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 2008 FEB 25 PM 2 31							L	LG-4621						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL GAS WELL DRY OTHER CO2 Supply Well 7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit									Unit					
b. Type of Completion: NEW IX WORK OVER DEEPEN BACK RESVR. OTHER 1932														
<u></u>	WELLIAD OVER L. DEEPEN L. BACK L. RESVR. L. OTHER													
OXY USA Inc.	2. Name of Operator 8. Well No. OXY USA Inc. 16696 331													
3. Address of Operator									9.	9. Pool name or Wildcat				
	<u>0 Midland, T)</u>	(797	10-0250						В	ravo Dom	<u>ne Carbo</u>	n Diox	kide Gas (640
4. Well Location														
Unit Letter	G : 1700	_ Feet 1	From The	nort	th	Li	ne and		1700 ·	Feet F	rom The _		<u>east</u>	_ Line
Section 33			nship 19N			32E	10 51		NMPN		Hardi		Cou	
10. Date Spudded 8/10/07	 Date T.D. Reach 8/13/07 	ied	12. Date Cor 1/9/08		o Prod.))	459	96'		RKB, RT, G	K, etc.)	14. Ele	v. Casingheac	1
15. Total Depth 2310'	16. Plug Ba 2279		17	7. If Multiple Many Zon	Compl. es?	How	18. Drill			Rotary To	ools	Cable	Γools	
19. Producing Interval(2210-2260' Tubb	•	ı - Top, I	Bottom, Name	:						2	20. Was Dir No	ectional	Survey Made	
21. Type Electric and C				· · · · · · · · · · · · · · · · · · ·					2	2. Was We	ll Cored			
CN\GR\CCL		<u> </u>	NG PEG	0DD (D		11	. •			No				
CASING SIZE	WEIGHT LB		ING RECO			II Strii OLE SI		n w		ENTING R	FCORD	Τ Δ	AMOUNT PU	LLED
8-5/8"	24#	.,,,,,,	706'	1021	12-1			40)0sx-Ci		LECORD	 	1/A	EEEE
5-1/2"	5.9#FG/15.	5#	2300'		7-7/	· · · · · · · · · · · · · · · · · · ·				sx-Circ N/A				
								L_,						
24.	TOP		ER RECOR		MENT	CODE	TENI		25. SIZE	TUE	ING REC		PACKER	orr
SIZE	TOP	BOTT	OM	OM SACKS CEMEN						SIZE				SEI
						1		\dashv			+			
26. Perforation record	(interval, size, and nu	mber)				27.	ACID. SI	LOT	r. FRAC	TURE, CE	I EMENT. S	OEEZE	E ETC	
						DE	PTH INTE	RVA		AMOUNT	AND KIND	MATE	RIAL USED	
4 SPF @ 2210-2	260 Total 204	+ noie	? S			22	<u> 10-2260</u>	•		19866g	<u>CO2 gel</u>	frac	w/ 45400 /	<u>f</u> snd
28.			-	PRODUC	CTIO	N								
Date First Production 1/9/08	Produc flow		thod (Flowing				l type pum	p)			Well Sta	itus (<i>Pro</i>	d. or Shut-in)	
Date of Test 1/10/08	Hours Tested		Choke Size	Prod'n Fo Test Perio		Oil - B	bl.		is - MCF 500	Wate	er - Bbl.	Gas	- Oil Ratio	
Flow Tubing	Casing Pressure	Ç	Calculated 24-	Oil - Bbl.	•	Gas	s - MCF	1	Water -	Bbl.	Oil Grav	ity - AP	I -(Corr.)	
Press.	103		Iour Rate	0		16	600		0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
sold E. Courley														
30. List Attachments	Deviation Svv	, 100	(1co+)											
31. I hereby certify				s of this for	m is tru	ie and	complete	to th	he best o	of my know	ledge and	belief		
Signature	· 82	-	Printe Name	ed			•		Title		Ü	•	ote - [وسما
E-mail address 7	Name David Stewart Title Sr. Reg Analyst Date 2(2(08)													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern l	New Mexico	Northeastern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Oueen		T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya	T. Mancos	T. McCracken			
T. San Andres	1418	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	1708	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T.			
T. Blinebry		T. Gr. Wash	T. Morrison	T.			
T. Tubb	2195	T. Delaware Sand	T. Todilto	Т			
T. Drinkard		T. Bone Springs	T. Entrada	T.			
T. Abo		T.Santa Rosa 1070	T. Wingate	T.			
T. Wolfcamp		Yeso 1795	T. Chinle	T.			
T. Penn		T.Cimarron 2179	T. Permain	T.			
T. Cisco (Bough C)		T.	T. Penn "A"	T.			
				OIL OR GAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
	IMPOR	TANT WATER SANDS	
Include data on rate of wate	r inflow and elevation to which w	rater rose in hole.	
No. 1, from	to		
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITHOLOGY DEC	ODD (Attach additional sheet	if nacassary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	706	706	redbed				
706	2310	1604	sandstone/shale	,			
	1						
1							
					:		
1							