

District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**2008 FEB 25 PM 2 31**

WELL API NO.  
 30-021-20376  
 5. Indicate Type Of Lease  
 STATE  FEE   
 6. State Oil & Gas Lease No.  
 LG-4621

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER C02 Supply Well  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER   
 7. Lease Name or Unit Agreement Name  
 Bravo Dome Carbon Dioxide Gas Unit  
 1932

2. Name of Operator  
 OXY USA Inc. 16696  
 8. Well No.  
 331

3. Address of Operator  
 P.O. Box 50250 Midland, TX 79710-0250  
 9. Pool name or Wildcat  
 Bravo Dome Carbon Dioxide Gas 640

4. Well Location  
 Unit Letter G : 1700 Feet From The north Line and 1700 Feet From The east Line  
 Section 33 Township 19N Range 32E NMPM Harding County

10. Date Spudded 8/10/07  
 11. Date T.D. Reached 8/13/07  
 12. Date Compl. (Ready to Prod.) 1/9/08  
 13. Elevations (DF & RKB, RT, GR, etc.) 4596'  
 14. Elev. Casinghead

15. Total Depth 2310'  
 16. Plug Back T.D. 2279'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By  
 Rotary Tools X  
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 2210-2260' Tubb  
 20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 CN\GR\CCL  
 22. Was Well Cored  
 No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	706'	12-1/4"	400sx-Circ	N/A
5-1/2"	5.9#FG/15.5#	2300'	7-7/8"	550sx-Circ	N/A

**24. LINER RECORD** **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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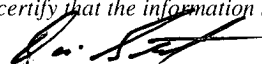
26. Perforation record (interval, size, and number)  
 4 SPF @ 2210-2260' Total 204 holes  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 2210-2260' 19866g C02 gel frac w/ 45400# snd

**28. PRODUCTION**

Date First Production 1/9/08  
 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing  
 Well Status (Prod. or Shut-in) prod  
 Date of Test 1/10/08  
 Hours Tested 24  
 Choke Size 3.5-orf  
 Prod'n For Test Period  
 Oil - Bbl. 0  
 Gas - MCF 1600  
 Water - Bbl. 0  
 Gas - Oil Ratio  
 Flow Tubing Press.  
 Casing Pressure 103  
 Calculated 24-Hour Rate  
 Oil - Bbl. 0  
 Gas - MCF 1600  
 Water - Bbl. 0  
 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 sold  
 Test Witnessed By  
 E. Courley

30. List Attachments  
 C-104, Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature  Printed Name David Stewart  
 Title Sr. Reg Analyst Date 2/21/08  
 E-mail address david\_stewart@oxy.com

