

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 S. St. Francis Dr.

Santa Fe, NM 87505

2008 FEB 25 PM 2 30

Form C-105

Revised June 10, 2003

WELL API NO.

30-021-20395

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

1932

8. Well No.

291

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter G : 2060 Feet From The north Line and 1700 Feet From The east Line

Section 29

Township 19N

Range 32E

NMPM

Harding

County

10. Date Spudded

9/13/07

11. Date T.D. Reached

9/17/07

12. Date Compl. (Ready to Prod.)

1/9/08

13. Elevations (DF & RKB, RT, GR, etc.)

4550'

14. Elev. Casinghead

15. Total Depth

2250'

16. Plug Back T.D.

2230'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2140-2180' Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CN\GR\CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8" | 24# | 706' | 12-1/4" | 400sx-Circ | N/A |
| 5-1/2" | 5.9#FG/15.5# | 2241' | 7-7/8" | 550sx-Circ | N/A |
| | | | | | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------|-----------|------------|
| | | | | | --- | --- | --- |
| | | | | | | | |

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4 SPF @ 2140-2180' Total 164 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-----------------------------------|
| 2140-2180' | 19614g C02 gel frac w/ 40200# snd |
| | |
| | |

28. PRODUCTION

| | | | | | | | | |
|---------------------------------|------------------------|--|---------------------------|-------------------|-------------------|----------------------------|--|--|
| Date First Production 1/9/08 | | Production Method (Flowing, gas lift, pumping - Size and type pump) flowing | | | | | Well Status (Prod. or Shut-in) prod | |
| Date of Test 1/10/08 | Hours Tested 24 | Choke Size 3.5-orf | Prod'n For Test Period | Oil - Bbl. 0 | Gas - MCF 3400 | Water - Bbl. 0 | Gas - Oil Ratio | |
| Flow Tubing Press. | Casing Pressure 112 | Calculated 24- Hour Rate | Oil - Bbl. 0 | Gas - MCF 3400 | Water - Bbl. 0 | Oil Gravity - API -(Corr.) | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

E. Courley

30. List Attachments

C-104, Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

David Stewart

Title

Sr. Reg Analyst

Date 2/21/08

E-mail address

david_stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northeastern New Mexico | |
|-------------------------|-------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 1343 | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta 1633 | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb 2122 | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. Santa Rosa 970 | T. Wingate | T. |
| T. Wolfcamp | Yeso 1722 | T. Chinle | T. |
| T. Penn | T. Cimarron 2103 | T. Permain | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|------|----------------------|-----------------|
| 0 | 706 | 706 | redbed |
| 706 | 2250 | 1544 | sandstone/shale |