

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-105  
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-021-20398

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER  
WELL ☒ OVER ☐ BACK ☐ RESVR. ☐

2. Name of Operator

OXY USA Inc.

16696

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

1932

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

8. Well No.

281

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter G : 1700 Feet From The north Line and 1700 Feet From The east Line

Section 28

Township 19N

Range 32E

NMPM

Harding

County

10. Date Spudded

9/9/07

11. Date T.D. Reached

9/13/07

12. Date Compl. (Ready to Prod.)

1/17/08

13. Elevations (DF &amp; RKB, RT, GR, etc.)

4616'

14. Elev. Casinghead

15. Total Depth

2420'

16. Plug Back T.D.

2401'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2210-2250' Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL\CN\GRVCLL

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	702'	12-1/4"	400sx-Circ	N/A
5-1/2"	5.3#FG/15.5#	2412'	7-7/8"	550sx-Circ	N/A

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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## 25. TUBING RECORD

26. Perforation record (interval, size, and number)

4SPF @ 2210-2250' Total 164 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2210-2250'	22440g C02 gel frac w/ 36100# snd

## 28. PRODUCTION

Date First Production 1/17/08	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) prod	
Date of Test 1/18/08	Hours Tested 24	Choke Size 3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3800	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 106	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 3800	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

E. Courley

30. List Attachments

C-104. Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

David Stewart

Title

Sr. Reg Analyst

Date 2/21/08

E-mail address

david\_stewart@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1423	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1715	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2195	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Santa Rosa 1025	T. Wingate	T.
T. Wolfcamp	Yeso 1799	T. Chinle	T.
T. Penn	T. Cimarron 2178	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ----- to -----

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	702	702	redbed
702	2420	1718	sandstone/shale