

District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED
 FEB 25 PM 2 30

WELL API NO. 30-021-20398
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02 Supply Well</u>	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	1932
2. Name of Operator OXY USA Inc. 16696	8. Well No. 281
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

4. Well Location
 Unit Letter G : 1700 Feet From The north Line and 1700 Feet From The east Line
 Section 28 Township 19N Range 32E NMPM Harding County

10. Date Spudded 9/9/07	11. Date T.D. Reached 9/13/07	12. Date Compl. (Ready to Prod.) 1/17/08	13. Elevations (DF & RKB, RT, GR, etc.) 4616'	14. Elev. Casinghead
15. Total Depth 2420'	16. Plug Back T.D. 2401'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2210-2250' Tubb				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL\CN\GRVCLL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	702'	12-1/4"	400sx-Circ	N/A
5-1/2"	5.3#FG/15.5#	2412'	7-7/8"	550sx-Circ	N/A

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number) 4SPF @ 2210-2250' Total 164 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2210-2250'	22440g C02 gel frac w/ 36100# snd

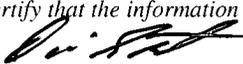
28. PRODUCTION

Date First Production 1/17/08	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) prod					
Date of Test 1/18/08	Hours Tested 24	Choke Size 3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3800	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 106	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3800	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By E. Courley
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30. List Attachments
 C-104, Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Sr. Reg Analyst Date 2/21/08
 E-mail address david_stewart@oxy.com

