State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III	NINE OFFICE			1 St. Francis					5 Copies	
1000 Rio Brazos Rd., Az District IV	, NM 87505					AMENDED REPORT				
1220 S. St. Francis Dr., S	anta Fe, NM 8750)5							IENDED KEFOKT	
	I. R	EQUEST I	FOR ALLOWAR	BLE AND A	UTHO	RIZAŢIC	ON TO TRANS	SPORT		
Operator name and A	² OGRID N				ber					
OXY USA Inc.				16696						
P.O. Box 50250				³ Reason for Filing Code/Effective Date						
Midland, TX 7					NW					
4 API Number					⁶ Pool Code					
30-0	ne Carbon Dioxide Gas 640				96010					
21-20398 Bra 7 Property Code 8 Property Name				ne carbon	DIOXIGE	Gas 641	<u> </u>	9 Well Number		
1	• •									
2711	Bravo Dome Carbon Dioxide Gas Unit				932 281					
II. Surfa			E . 6	F .037 .						
UL or lot no. Sect	ion Township	Range	Lot. Idn Fe	et from the			Feet from the	East/West	1	
	28 19N	32E		1700 north		orth	1700	east	Harding	
Bottom Hole Location										
	ction Township Range Lot. Idn Feet from the North/South Lit		outh Line	Feet from the	East/West	line County				
¹² Lse Code ¹³ Pr	oducing Method C	ode 14 Gas	Connection Date	15 C-129 Per	mit Numbe	er 16	C-129 Effective l	Date 1	⁷ C-129 Expiration Date	
Р	F		1/17/08							
III. Oil and Gas Transporters										
18 Transporter	20 POD 21 O/G			POD ULSTR Location						
OGRID	and Address				and Description					
16696	OXY USA Inc					G				
25555										
	Amistad, NM	88410								
				ĺ		1 1				
IV. Produced Water										
23 POD 24 POD ULSTR Location and Description										
Well Complex	tion Data									
V. Well Completion Data 25 Spud Date 26 Ready Date			27 750	27 TD 28 PBTD			²⁹ Perforations ³⁰ DHC, MC			
	•						1	İ		
9/9/07	1/17/08	2420' 32 Casing & Tubing Size		1 24	2401 ' 33 Depth Set		2210-2250' 34 Sacks Cement			
31 Hole Size			ng & Tubing Size		55 Depui Set			Sacks Cement		
12-1/4		8-5/8 ''	702'			400sx				
7-7/8"			5-1/2 ''	2412'			550sx			
			·····							
VI. Well Test Da		ъ. Т	37 F . D	1 20 n		,	20 m		40 G B	
35 Date New Oil	³⁶ Gas Deliv	ery Date	37 Test Date	38]	est Lengt	h	³⁹ Tbg. Pressure		40 Csg. Pressure	
	1/17	_{'08}	1/18/08		24				106	
41 Choke Size	⁴² Oil		43 Water	4	⁴ Gas		⁴⁵ AOF		46 Test Method	
3-orf	0		0		3800				floudes	
47 I hereby certify that th	<u>`</u>	Conservation D			3000				<u>flowing</u>	
complied with and that the best of my knowledge and	e information give	n above is true	and complete to the			OIL CON	NSERVATION	DIVISIO	N	
Signature:					Approved by:					
Printed agency					/ca ///astra					
Printed name: David Stewart					DISTRICT SUPERVISOR					
Title:	Approval Date:									
Sr. Regulatory Analyst				3/3/08						
Email			7	/						
david_stewart@o	xy.com	<u> </u>								
Date: Z(21) 08 Phone: 432-685-5717										