Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-007-20918 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 7. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE \[\] FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 7. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR E PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 9. OGRID Number 2. Name of Operator EL PASO ENERGY RATON, L.L.C. 3. Address of Operator 10. Pool name or Wildcat P.O. BOX 190, RATON, NM 87740 4. Well Location Unit Letter B : 388 feet from the North line and 1334 feet from the East line 17 Township 31N Range 19E **NMPM** Colfax County Section o 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,968 (GL) Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water___ Pit Liner Thickness: bbls; Construction Material Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING □ PLUG AND ABANDON COMMENCE DRILLING OPNS.⊠ P AND A TEMPORARILY ABANDON **CHANGE PLANS** PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/05/08 Spud @ 9:30 a.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 323' Halliburton mixed and pumped 100 sx Midcon II cement. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes. 02/06/08 Drill 7 7/8" hole from 333' - 2,155'. Reached TD at 2,155' at 9:45 a.m. MIRU Superior and log well. Logger's TD at 2,123'. Run 43 jts 5 ½", 15.5 ppf, J-55 and 10 jts 17 ppf, J-55 LT&C casing 2,055'. HES mixed and pumped 234 sks Midcon II cement. Circulated 19 bbls cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. **SIGNATURE Regulatory Analyst** TITLE DATE 02/26/2008 E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 Type or print name Shirley A. Mitchell For State Use Only TITLE DISTRICT SUPERVISOR DATE 3/3/08 APPROVED BY:

Conditions of Approval (if any):