Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-007-20915 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 7. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 7. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR E PROPOSALS.) 8. Well Number 53 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 2. Name of Operator 9. OGRID Number EL PASO ENERGY RATON, L.L.C. 3. Address of Operator 10. Pool name or Wildcat P.O. BOX 190, RATON, NM 87740 4. Well Location Unit Letter M : **1212** feet from the South line and 1251 feet from the West line 17 Township Range 19E **NMPM** Colfax County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 0 7,860 (GL) Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK □ PLUG AND ABANDON **TEMPORARILY ABANDON** П **CHANGE PLANS** COMMENCE DRILLING OPNS.⊠ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/03/08 Spud @ 12:45 p.m. Drill 11" surface hole to 324'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 314'. Halliburton mixed and pumped 100 sx Midcon II cement. Circulated 4 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes. 02/04/08 Drill 7 7/8" hole from 324' - 1,705'. Reached TD at 1,705' at 11:30 a.m. MIRU Superior and log well. Logger's TD at 1,698'. Run 33 jts 5 ½", 15.5 ppf, J-55 and 9 jts 17 ppf, J-55 LT&C casing 1609'. HES mixed and pumped 209 sks Midcon II cement. Circulated 15 bbls cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. TITLE Regulatory Analyst **SIGNATURE** Type or print name Shirle A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only DISTRICT SUPERVISOR DATE 3/3/08 TITLE APPROVED BY:

Conditions of Approval (if any):